

Common Carrier Pipeline

# ANNUAL REPORT

For Year Ending December 31, 2008

OF

**ConocoPhillips Pipe Line Company**

to

**THE PUBLIC SERVICE COMMISSION**

**OF THE STATE OF MONTANA**

RECEIVED BY

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Date	
By	

## INSTRUCTIONS

Section 69-13-301, MCA, Requirements in ARM 38.7.102, **Rule II: ANNUAL REPORTS** (1) Each Intrastate Common Carrier Pipeline Company shall file with the Commission, at its office in Helena, MT an annual report for each calendar year. This Report shall be filed not later than the 30th day of April next following the year for which the report is made. The report shall show the names of officers, directors and the residences of each; amount of capital stock and bonded indebtedness outstanding; capital investment with additional investments made during the year; assets and liabilities; revenues and expenditures; depreciation; statistical data as to petroleum delivered and lost during transportation (as it relates to Montana).

(2)... The above stated ARM 38.7.102 may be fulfilled by submission of Federal Energy Regulatory Commission (FERC) Form 6 Annual Report of oil pipeline companies, supplemented by such other forms as the Commission may prescribe. The supplemental forms shall be duly verified under oath by an officer of the company.

# OPERATING PROPERTY

## For Year 2008

	System		Montana	
	Bal Begin Year	Bal End Year	Bal Beg Year	Bal End Year
<b>GATHERING LINES</b>				
Land .....	567,195	567,195	782	782
Right of Way .....	2,951,909	2,951,909	65,667	65,667
Line Pipe .....	20,020,004	20,074,721	1,088,954	1,088,378
Line Pipe Fittings .....	8,323,253	9,998,359	169,964	169,964
Pipeline Construction .....	33,017,810	29,862,656	1,308,913	1,307,445
Buildings .....	1,911,447	2,021,658	86,710	86,710
Boilers .....	0	0		0
Pumping Equipment .....	3,719,241	3,955,117	83,198	81,965
Machine Tools & Machinery .....	1,067,747	1,038,407	4,632	4,632
Other Station Equipment .....	24,410,872	22,579,703	574,783	573,903
Oil Tanks .....	10,495,377	12,175,993	189,711	189,711
Delivery Facilities .....	(26,898)	236,218	3,239	3,239
Communication Systems .....	992,765	941,418	3,821	3,822
Office Furniture and Equipment .....	157,495	159,011	4,556	4,556
Vehicles & Other Work Equipment .....	83,096	62,045	9,763	9,763
Other Property .....	39,542	39,542	43,798	43,798
Asset Retirement Costs for Gathering Lines .....	0	0	0	0
<b>TOTAL</b> .....	<b>107,730,855</b>	<b>106,663,952</b>	<b>3,638,491</b>	<b>3,634,337</b>
<b>TRUNK LINES</b>				
Land .....	5,333,238	4,976,784	173,913	173,913
Right of Way .....	22,746,925	16,740,039	617,399	628,427
Line Pipe .....	187,065,479	181,864,177	22,041,295	22,039,361
Line Pipe Fittings .....	47,345,915	46,679,621	6,911,992	6,889,088
Pipeline Construction .....	301,406,897	290,744,087	30,704,262	30,790,544
Buildings .....	18,274,137	17,993,790	2,573,982	2,571,877
Boilers .....	1,849,637	1,823,060		
Pumping Equipment .....	43,406,411	42,341,015	12,048,589	12,048,541
Machine Tools & Machinery .....	658,396	633,467	193,446	193,446
Other Station Equipment .....	166,822,751	162,701,266	36,182,152	36,825,679
Oil Tanks .....	69,310,752	68,642,811	4,071,889	4,821,676
Delivery Facilities .....	73,905,889	75,972,100	44,622	(28)
Communication Systems .....	5,351,034	12,020,385	285,096	285,096
Office Furniture and Equipment .....	15,169,495	15,255,630	26,499	26,499
Vehicles & Other Work Equipment .....	12,031,501	11,806,205	(27,409)	(27,409)
Other Property .....	652,740	652,740	142,786	134,393
Asset Retirement Costs for Trunk Lines .....	12,714,593	9,953,667	0	
<b>TOTAL</b> .....	<b>984,045,790</b>	<b>960,800,844</b>	<b>115,990,513</b>	<b>117,401,104</b>
<b>GENERAL</b>				
Land .....	1,724	1,724	0	0
Buildings .....	23,944	23,944	0	0
Machine Tools & Machinery .....	26,377	26,377	0	0
Communications Systems .....	0	0	0	0
Office Furniture .....	1,525,204	1,525,204	0	0
Vehicles & Other Work Equipment .....	(1,668)	(1,668)	0	0
Other Properties .....	1,324,961	1,324,967	0	0
Asset Retirement Costs for General Property .....	0	0	0	0
Construction Work in Progress .....	31,621,401	49,967,097	3,317,806	2,911,446
<b>TOTAL</b> .....	<b>34,521,943</b>	<b>52,867,645</b>	<b>3,317,806</b>	<b>2,911,446</b>
<b>GRAND TOTAL</b> .....	<b>1,126,298,588</b>	<b>1,120,332,441</b>	<b>122,946,810</b>	<b>123,946,887</b>

**NON-OPERATING PROPERTY****As of December 31, 2008**

(Include only the Noncarrier Property which is included on the Balance Sheet)

<b>Name &amp; Description of Property held at close of year</b>	<b>Date Included as Noncarrier</b>	<b>Book Cost Close of Year</b>	<b>Market Value Close of Year</b>	<b>Remarks</b>
Pipeline at Mt. Vernon/Belle, Missouri	12/31/1977	1,826,702		
Missouri City to Sweeny pipeline located in Texas		1,280,004		
Noncarrier Terminal owned by ConocoPhillips				
St. Louis Terminal, St. Louis, MO		1,930,077		
Rack Terminals moved to Noncarrier in 2002				
LaJunta Terminal, LaJunta, Colorado	1/1/2002	1,813,468		
Denver Terminal, Denver, Colorado	1/1/2002	14,506,614		
Kansas City Terminal, Kansas City, Missouri	1/1/2002	12,066,958		
Jefferson City Terminal, Jefferson City, Missouri	1/1/2002	14,606,344		
St. Louis Terminal, St. Louis, Missouri	1/1/2002	3,228,612		
Wichita Terminal, Wichita, Kansas	1/1/2002	4,704,910		
Decatur Terminal, Decatur, Illinois	1/1/2002	7,690,848		
Kankakee Terminal, Kankakee, Illinois	1/1/2002	5,035,468		
East Chicago Terminal, East Chicago, Illinois	1/1/2002	34,401,468		
Minor Items, Less than \$1,000,000		8,606,203		
<b>TOTAL</b>		111,697,676		

**INCOME ACCOUNT****MONTANA****As of December 31, 2008**

	This Year	Last Year
<b>OPERATING REVENUES</b>		
Pipeline Operating Revenues .....	34,627,013	30,919,626
Other Earnings from Operations .....	0	0
Total Operating Revenues .....	34,627,013	30,919,626
<b>OPERATING EXPENSES</b>		
Pipeline Trans. & Other Oper. Expenses .....	9,624,786	6,958,339
Rental Expense .....	1,856,197	1,922,714
General Expense .....	1,105,289	2,963,874
Total .....	12,586,272	11,844,927
Depreciation .....	3,169,773	3,104,682
Taxes, Federal Excluded .....	2,369,451	2,144,972
Federal Taxes .....	1,564,064	611,660
Total Operating Expenses .....	19,689,560	17,706,241
Net Operating Expenses .....	14,937,453	13,213,385
Non-Operating Revenues (Net) .....	460,033	577,172
Gross Income .....	15,397,486	13,790,557
<b>DEDUCTIONS FROM GROSS INCOME</b>		
Interest on Funded Debt .....		
Interest on Other Debt .....		
Other Deductions .....		
Total .....	0	0
Net Income .....	15,397,486	13,790,557
<b>DISPOSITION OF NET INCOME</b>	<b>Not Allocated Among States</b>	
Dividends .....		
Surplus or Deficit for Year .....		
Surplus or Deficit Beginning of Year .....		
Adjustments During Year .....		
Surplus or Deficit at Close of Year .....		

# ALLOCATION INFORMATION

## CONOCOPHILLIPS PIPE LINE COMPANY

As of December 31, 2008

BASIC DATA		SYSTEM	MONTANA	BALANCE OF SYSTEM
<b>INVESTMENT</b>				
	Lines of Pipe	\$1,070,365,344	\$121,035,440	\$949,329,904
	Other (included CWIP, M & S)	\$49,967,097	\$2,911,446	\$47,055,651
<b>USE</b>				
	Barrel Miles	59,258,107,643	7,158,876,928	52,099,230,715
<b>TERMINAL</b>				
	Originating Barrels	530,233,040	40,112,296	490,120,744
	Terminating Barrels	136,426,233	27,942,443	108,483,790
<b>MILES</b>				
	Pipe	6,694	971	5,723

NOTES:

**PROPERTIES IN MONTANA PURCHASED OR SOLD DURING  
THE YEAR 2008**

<b>TYPE</b>	<b>LOCATION</b>	<b>PURCHASE OR SALES PRICE</b>
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No acquisitions or dispositions of properties in Montana

AFFIDAVIT

STATE OF OKLAHOMA )  
 ) ss.  
County of WASHINGTON )

I, the undersigned, on oath do say that the foregoing return and any accompanying schedules have been prepared from the original books, papers and records of ConocoPhillips Pipe Line Company; that I have carefully examined the same; and declare the same to be a complete and correct statement of the business and affairs of the said company in respect to each and every matter and thing set forth, to the best of my knowledge and belief; and I further say that no deductions were made before stating the gross earnings or receipts herein set forth, except those shown in the foregoing accounts.

Gary Clendenning  
(Signature)

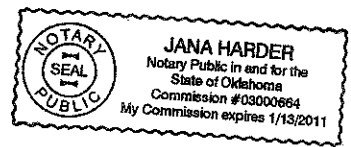
Gary L. Clendenning  
Coordinator, Regulatory Reporting  
(Official Title)

SUBSCRIBED AND SWORN to before me at Bartlesville, Oklahoma  
this 15<sup>th</sup> day of April, 2009.

Jana Harder  
(Notary Public)

Jana Harder  
(Name printed or typed)

My Commission Expires: 1-13-11





Check appropriate box:

☒ An Initial (Original) Submission

☐ Resubmission No. \_\_\_\_\_

Form 6 Approved  
OMB No. 1902-0022  
(Expires 6/30/2010)  
Form 6-Q Approved  
OMB No. 1902-0206  
(Expires 7/31/2010)

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**FERC Financial Report  
FERC Form No. 6: ANNUAL REPORT  
OF OIL PIPELINE COMPANIES and  
Supplemental Form 6-Q:  
Quarterly Financial Report**

**(Formerly ICC Form P)**

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)**

ConocoPhillips Pipe Line Company

**Year/Period of Report**

**End of** 2008/Q4

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# **INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q**

## **GENERAL INFORMATION**

### **I. Purpose**

The FERC Form No. 6 (FERC Form 6) is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q (FERC Form 6-Q) is a quarterly regulatory reporting requirement (18 C.F.R. § 357.4). These reports are designed to collect both financial and operational information from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### **II. Who Must File**

(a) Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form 6 must submit FERC Form 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

(b) Oil pipeline carriers exempt from filing FERC Form 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600), and page 700, "Annual cost of Service Based Analysis Schedule," of FERC Form 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form 6, the Identification and Attestation schedules (18 C.F.R. § 357.2 (a)(2)).

(c) Oil pipeline carriers exempt from filing FERC Form 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

### **III. What and Where to Submit**

(a) Submit FERC Form 6 and 6-Q electronically through the forms submission software available at <http://www.ferc.gov/docs-filing/eforms/form-6/elec-subm-soft.asp>. Retain one copy of this report for your files.

(b) The Corporate Officer Certification must be submitted electronically as part of FERC Form 6 and 6-Q filings.

(c) Indicate by checking the appropriate box on Page 3, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

(d) Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

**Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426**

(e) Filers are encouraged to file their Annual Report to Stockholders using eFiling at <http://www.ferc.gov/docs-filing/efiling.asp>. To further that effort, a new selection, "Annual Report to Stockholders," has been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are posted to the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Forms 6 and 6-Q free of charge from <http://www.ferc.gov/docs-filing/eforms.asp#6> and <http://www.ferc.gov/docs-filing/eforms.asp#6Q>.

#### **IV. When to Submit**

FERC Forms must be filed by the following schedule:

(a) FERC Form 6 for each year ending December 31 must be filed by April 18th of the following year (18C.F.R. § 357.2), and

(b) FERC Form 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

#### **V. Where to Send Comments on Public Reporting Burden**

(a) The public reporting burden for the FERC Form 6 is estimated to average 186 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

(b) You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

## GENERAL INSTRUCTIONS

- I.** Prepare these reports in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II.** Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for income statement accounts the current year's amounts. Quarterly reporting should be consistent with the previous year's reporting.
- III.** Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to the Filer, either Enter the words "Not Applicable" on the particular page(s), or Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V.** Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" at the top of each page is applicable only to resubmissions.**
- VI.** Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.
- VII.** Resubmit any revised FERC Form 6 data via the Internet using the forms submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII.** Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.
- IX.** Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

## DEFINITIONS

1. Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.
2. Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
3. Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
4. Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
5. Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.
6. Commission - Means the Federal Energy Regulatory Commission.
7. Control (including the terms "controlling," "controlled by," and "under common control with") -

(a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)

(b) For the purposes of this report, the following are to be considered forms of control:

(1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

(2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

(3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

(4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

- 8. Crude Oil** - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.
- 9. Inactive Corporation** - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.
- 10. Nominally Issued** - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.
- 11. Nominally Outstanding** - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.
- 12. Products** - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.
- 13. Undivided Joint Interest Pipeline** - Physical pipeline property owned in undivided joint interest by more than one person/entity.
- 14. Undivided Joint Interest Property** - Carrier property owned as part of an undivided joint interest pipeline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

#### Section 20

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, \* \* \* (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, \* \* \* specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary; classify such carriers, lessors, \* \* \* as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, \* \* \* in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

#### Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, \* \* \* or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: \* \* \*

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.



**FERC FORM NO. 6/6-Q:  
REPORT OF OIL PIPELINE COMPANIES**

**IDENTIFICATION**

01 Exact Legal Name of Respondent ConocoPhillips Pipe Line Company		02 Year/Period of Report End of 2008 / Q4
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 600 North Dairy Ashford Rd., Houston, TX 77079-1175		
05 Name of Contact Person Gary L. Clendenning	06 Title of Contact Person Coordinator, Regulatory Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) 1240A POB, 315 S. Johnstone Ave., Bartlesville, OK 74004		
08 Telephone of Contact Person, Including Area Code (918) 661-1922	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Ann M. Kluppel	02 Title Chief Financial Officer
03 Signature Ann M. Kluppel	04 Date Signed (Mo, Da, Yr) 04/15/2009

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>List of Schedules</b>			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No: (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information	101	ED 12-91	
Control Over Respondent	102	REV 12-95	
Companies Controlled by Respondent	103	NEW 12-95	
Principal General Officers	104	ED 12-91	
Directors	105	REV 12-95	
Important Changes During the Year	108-109	REV 12-95	
Comparative Balance Sheet Statement	110-113	REV 12-03	
Income Statement	114	REV 12-03	
Statement of Accumulated Comprehensive Income and Hedging Activities	116	NEW 12-02	
Appropriated Retained Income	118	REV 12-95	None
Unappropriated Retained Income Statement	119	REV 12-95	
Dividend Appropriations of Retained Income	119	REV 12-95	
Statement of Cash Flows	120-121	REV 12-95	
Notes to Financial Statements	122-123	REV 12-95	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Receivable From Affiliated Companies	200	REV 12-00	
General Instructions Concerning Schedules 202 thru 205	201	REV 12-95	
Investments in Affiliated Companies	202-203	ED 12-91	
Investments in Common Stocks of Affiliated Companies	204-205	ED 12-91	
Companies Controlled Directly by Respondent Other Than Through Title of Securities	204-205	ED 12-91	
Instructions for Schedules 212 Thru 214	211	REV 12-03	
Carrier Property	212-213	REV 12-03	
Undivided Joint Interest Property	214-215	REV 12-03	
Accrued Depreciation - Carrier Property	216	REV 12-03	
Accrued Depreciation - Undivided Joint Interest Property	217	REV 12-03	
Amortization Base and Reserve	218-219	REV 12-03	None
Noncarrier Property	220	REV 12-00	
Other Deferred Charges	221	REV 12-00	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Payables to Affiliated Companies	225	REV 12-00	
Long Term Debt	226-227	ED 12-00	None
Analysis of Federal Income and Other Taxes Deferred	230-231	REV 12-00	
Capital Stock	250-251	REV 12-95	
Capital Stock Changes During the Year	252-253	ED 12-91	None

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>List of Schedules (continued)</b>			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Additional Paid-in Capital	254	ED 12-87	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Operating Revenue Accounts	301	REV 12-00	
Operating Expense Accounts	302-303	REV 12-00	
Pipeline Taxes	305	ED 12-87	
Income from Noncarrier Property	335	ED 12-91	
Interest and Dividend Income	336	REV 12-95	
Miscellaneous Items in Income and Retained Income Accounts for the Year	337	ED 12-96	
Payments for Services Rendered by Other Than Employees	351	REV 12-95	
<b>PLANT STATISTICAL DATA</b>			
Statistics of Operations	600-601	REV 12-00	
Miles of Pipeline Operated at End of Year	602-603	REV 12-00	
Footnotes	604	ED 12-91	
Annual Cost of Service Based Analysis Schedule	700	REV 12-00	
Stockholders' Reports (check appropriate box) <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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### General Information

1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

ConocoPhillips Pipe Line Company

2. Give date of incorporation.

04/20/1923

3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all.

General Corporation Law of the State of Delaware

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

Not Applicable

5. Give date and authority for each consolidation and for each merger effected during the year.

Not Applicable

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

Not Applicable

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

Respondent did not conduct any business during the year under a name other than that shown in item number 1.



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Companies Controlled by Respondent**

- 1.) Report in column (a) the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iii for definition of control) directly by respondent at end of year.
- 2.) If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
1	Pioneer Investments Corp.	Holding Company	50.01
2	66 Pipeline Company	Holding Company	100.00
3	Conoco Offshore Pipe Line Co.	Transportation	100.00
4	Phillips Texas Pipeline		
5	Company, Ltd.	Transportation	100.00
6		Note on ownership:	
7		1% ConocoPhillips Pipe Line	
8		99% 66 Pipe Line Company	
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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Principal General Officers**

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year	Office Address (c)
1	President	M. A. Yaege	PO Box 2197, Houston, TX 77252
2	Vice President	H. Banks, Jr.	PO Box 2197, Houston, TX 77252
3	Vice President	C. A. Hill	1000 S. Pine, Ponca City, OK 7
4	Vice President	S. B. Bell	PO Box 2197, Houston, TX 77252
5	Vice President	L. R. Vickrey	PO Box 2197, Houston, TX 77252
6	Vice President	J. A. Vincent	PO Box 2197, Houston, TX 77252
7	Vice President	J. T. Barrett	3900 Kilroy Airport Way
8			Long Beach, CA 90806
9	Vice President	S. O. Nugent	233 N. Phillips Road
10			Pasadena, TX 77506
11	Chief Financial Officer	A. M. Kluppel	PO Box 2197, Houston, TX 77252
12	Treasurer	F. M. Vallejo	PO Box 2197, Houston, TX 77252
13	General Tax Officer	B. J. Clayton	PO Box 2197, Houston, TX 77252
14	Assistant Treasurer	D. P. Bolen	PO Box 2197, Houston, TX 77252
15	Assistant Treasurer	R. N. Heinrich	PO Box 2197, Houston, TX 77252
16	Tax Administrator Officer	K. A. Kiewer	315 South Johnstone Ave.
17			Bartlesville, OK 74004
18	Assistant Tax Administrator	S. L. Wilson	315 South Johnstone Ave.
19			Bartlesville, OK 74004
20	Secretary	S. R. Terry	PO Box 2197, Houston, TX 77252
21	Assistant Secretary	P. A. Boggins	PO Box 2197, Houston, TX 77252
22	Assistant Secretary	J. M. Garcia	PO Box 2197, Houston, TX 77252
23	Assistant Secretary	S. F. Short	PO Box 2197, Houston, TX 77252
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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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**Important Changes During the Quarter/Year**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1.) Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.

2.) Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.

3.) Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

4.) State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

5.) If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

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Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
<b>Important Changes During the Quarter/Year (continued)</b>			

- 1) None
- 2) None
- 3) None
- 4) The Company is involved in various litigation arising from the normal operations of its pipeline business. The Company, based on the advice of counsel, believes that any adverse findings with respect to such legal actions will not result in a material effect on the financial position of the Company.
- 5) Not Applicable

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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### Comparative Balance Sheet Statement

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	<b>CURRENT ASSETS</b>			
1	Cash (10)			
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	160,044,643	106,710,937
6	Accounts Receivable (14)		10,060,897	11,542,879
7	Accumulated Provision For Uncollectible Accounts (14-5)			( 98,281)
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)			
11	Prepayment (18)		2,841,267	4,787,311
12	Other Current Assets (19)			
13	Deferred Income Tax Assets (19-5)	230-231	5,741,000	5,366,000
14	<b>TOTAL Current Assets (Total of lines 1 thru 13)</b>		<b>178,687,807</b>	<b>128,308,846</b>
	<b>INVESTMENTS AND SPECIAL FUNDS</b>			
	Investments in Affiliated Companies (20):			
15	Stocks	202-203	640,976,679	639,938,048
16	Bonds	202-203		
17	Other Secured Obligations	202-203		
18	Unsecured Notes	202-203		
19	Investment Advances	202-203		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204	144,355,592	95,694,009
	Other Investments (21):			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	Sinking and other funds (22)			
27	<b>TOTAL Investment and Special Funds (Total lines 15 thru 26)</b>		<b>785,332,271</b>	<b>735,632,057</b>
	<b>TANGIBLE PROPERTY</b>			
28	Carrier Property (30)		1,120,332,441	1,126,298,588

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
29	(Less) Accrued Depreciation-Carrier Property (31)		336,954,212	343,714,030
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		783,378,229	782,584,558
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)		111,697,676	106,433,379
34	(Less) Accrued Depreciation-Noncarrier Property		53,418,953	49,947,603
35	Net Noncarrier Property (Line 33 less 34)		58,278,723	56,485,776
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		841,656,952	839,070,334
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)			
38	(Less) Accrued Amortization of Intangibles (41)			
39	Reserved			
40	Miscellaneous Other Assets (43)			
41	Other Deferred Charges (44)	221	3,205,099	4,249,043
42	Accumulated Deferred Income Tax Assets (45)	230-231	20,499,960	19,367,960
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)		23,705,059	23,617,003

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		1,829,382,089	1,726,628,240
	CURRENT LIABILITIES			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)		861,687	948,484
49	Accounts Payable (52)		7,200,205	3,062,865
50	Salaries and Wages Payable (53)		18,235,881	17,102,271
51	Interest Payable (54)			
52	Dividends Payable (55)			
53	Taxes Payable (56)		16,045,422	21,156,645
54	Long-Term Debt - Payable Within One Year (57)	226-227		
55	Other Current Liabilities (58)		4,098,818	4,821,115
56	Deferred Income Tax Liabilities (59)	230-231	111,000	111,000
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		46,553,013	47,202,380
	NONCURRENT LIABILITIES			
58	Long-Term Debt - Payable After One Year (60)	226-227		
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount on Long-Term Debt-Dr. (62)			
61	Other Noncurrent Liabilities (63)		6,700,730	5,034,280
62	Accumulated Deferred Income Tax Liabilities (64)	230-231	211,460,556	217,221,890
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	Asset Retirement Obligations (67)		34,026,691	36,205,589
66	TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)		252,187,977	258,461,759
67	TOTAL Liabilities (Total of lines 57 and 66)		298,740,990	305,664,139
	STOCKHOLDERS' EQUITY			
68	Capital Stock (70)		500,000	500,000
69	Premiums on Capital Stock (71)			
70	Capital Stock Subscriptions (72)			
71	Additional Paid-In Capital (73)	254	1,094,484,340	1,087,809,336
72	Appropriated Retained Income (74)	118		
73	Unappropriated Retained Income (75)	119	436,601,184	332,667,748
74	(Less) Treasury Stock (76)			
75	Accumulated Other Comprehensive Income (77)		( 944,425)	( 12,983)
76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)	115	1,530,641,099	1,420,964,101
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		1,829,382,089	1,726,628,240

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4	
<b>Income Statement</b>						
1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year.						
2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report Annual data in columns (e) and (f)						
Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	320,123,006	279,338,603		
2	(Less) Operating Expenses (610)	302-304	267,338,856	261,812,649		
3	Net Carrier Operating Income		52,784,150	17,525,954		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (602)	335	( 13,910,157)	1,641,722		
5	Interest and Dividend Income (From Investment under Cost Only ) (630)	336	18,933,367	4,086,294		
6	Miscellaneous Income (640)	337	1,771,863	4,394,486		
7	Unusual or Infrequent Items--Credits (645)					
8	(Less) Interest Expense (650)		9,903	1,282,797		
9	(Less) Miscellaneous Income Charges (660)	337				
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)		17,787,396	41,095,958		
12	Undistributed Earnings (Losses)		49,702,025	44,642,496		
13	Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12)		67,489,421	85,738,454		
14	TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13)		74,274,591	94,578,159		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		127,058,741	112,104,113		
16	(Less) Income Taxes on Income from Continuing Operations (670)		21,727,940	18,172,965		
17	(Less) Provision for Deferred Taxes (671)	230-231	( 7,268,334)	( 12,647,015)		
18	Income (Loss) from Continuing Operations (Total lines 15 thru 17)		112,599,135	106,578,163		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					
20	Gain (Loss) on Disposal of Discontinued Segments (676)*					
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)					
22	Income (Loss) before Extraordinary Items (Total lines 18 and 21)		112,599,135	106,578,163		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES					
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337				
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230-231				
26	TOTAL Extraordinary Items (Total lines 23 thru 25)					
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)					
29	Net Income (Loss) (Total lines 22 and 28)		112,599,135	106,578,163		
	* Less applicable income taxes as reported on page 122					

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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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### Unappropriated Retained Income Statement

- 1.) Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the U.S. of A.
- 2.) Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
- 3.) Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
- 4.) Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114
- 5.) Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

Line No.	Item (a)	Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)
	<b>UNAPPROPRIATED RETAINED INCOME</b>			
1	Balances at Beginning of Year		236,960,754	184,028,114
	<b>CREDITS</b>			
2	Net Balance Transferred from Income (700)	114	62,897,110	61,935,667
3	Prior Period Adjustments to Beginning Retained Income (705)			
4	Other Credits to Retained Income (710)*	337		
5	<b>TOTAL (Lines 2 thru 4)</b>		62,897,110	61,935,667
	<b>DEBITS</b>			
6	Net Balance Transferred from Income (700)	114		
7	Other Debits to Retained Income (720)*	337		
8	Appropriations of Retained Income (740)			
9	Dividend Appropriations of Retained Income (750)	119	8,665,699	9,003,027
10	<b>TOTAL (lines 6 thru 9)</b>		8,665,699	9,003,027
11	Net Increase (Decrease) During Year (Line 5 minus line 10)		54,231,411	52,932,640
12	Balances at End of Year (Lines 1 and 11)		291,192,165	236,960,754
13	Balance from Line 20		145,409,019	95,706,994
14	<b>TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 &amp; 13)</b>		436,601,184	332,667,748
	<b>*Amount of Assigned Federal Income Tax Consequences</b>			
15	Account No. 710			
16	Account No. 720			
	<b>EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES</b>			
17	Balances at Beginning of Year		95,706,994	51,064,498
18	Net Balance transferred from Income (700)	114	49,702,025	44,642,496
19	Other Credits (Debits)			
20	Balances at End of Year		145,409,019	95,706,994

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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### Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided on Page 122 Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122 Notes to the Financial Statements the amounts of interest paid (net of amount capitalized) and income taxes paid.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income	112,599,135	106,578,163
3	Noncash Charges (Credits) to Income:		
4	Depreciation	26,994,979	23,220,547
5	Amortization		
6	Depreciation - Noncarrier	3,822,016	5,226,196
7	Equity in Undistributed Earnings	( 53,488,271)	( 45,435,277)
8	Deferred Income Taxes	( 7,268,334)	( 12,647,015)
9	Accretion Expense on Asset Retirement Obligations		
10	Net (Increase) Decrease in Receivables	( 51,950,005)	( 34,084,928)
11	Net (Increase) Decrease in Inventory		
12	Net Increase (Decrease) in Payables and Accrued Expenses	( 1,161,815)	( 8,882,465)
13			
14	Other:		
15	Net (Increase) Decrease in Prepayments & Other Current Assets	1,946,044	( 3,227,695)
16	Net (Increase) Decrease in Other Assets & Deferred Charges	1,043,944	4,001,604
17			
18			
19			
20			
21	Net Cash Provided by (Used in) Operating Activities		
22	(Total of lines 2 thru 20)	32,537,693	34,749,130
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Carrier Property:	( 41,350,938)	( 28,323,526)
27	Gross Additions to Noncarrier Property	( 5,660,773)	( 6,425,604)
28	Other:		
29	Cost of Retirements - Carrier Property	15,394,756	
30	Cost of Retirements - Noncarrier Property	10,704	
31			
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	( 31,606,251)	( 34,749,130)
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributors and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Statement of Cash Flows (continued)**

(4) Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122 Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

(5) Under "Other" specify significant amounts and group others.

(6) Enter on Page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other:		
53			
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of Lines 34 thru 55)	( 31,606,251)	( 34,749,130)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other:		
64			
65			
66	Net Increase in Short-Term Debt (c)		
67	Other:		
68			
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
71			
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		
75	Other:		
76	Increase (Decrease) to Equity due to Minimum Pension Liability Adj.	( 931,442)	
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Capital Stock		
81	Other:		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	( 931,442)	
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of Lines 22, 57, and 83)		
87			
88	Cash and Cash Equivalents at Beginning of Year		
89			
90	Cash and Cash Equivalents at End of Year		

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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### Notes to Financial Statements

#### Quarterly Notes

(1) Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

(2) Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

(3) Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

#### Annual Notes

(1) Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.

(2) Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

(3) Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

(4) Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

(5) Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

(6) Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
ConocoPhillips Pipe Line Company			
Notes to Financial Statements (continued)			

### Basis of Accounting

ConocoPhillips Pipe Line Company, (Company) is subject to regulation by the Federal Energy Regulatory Commission (FERC). The accounting policies followed in preparation of these financial statements generally conform to those required by FERC.

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Receivables from Affiliated Companies**

- 1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.
- 2.) In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	ConocoPhillips Company	Transportation, short term loans, and services provided	
2		during normal monthly activity	158,161,586
3			
4	Phillips Texas Pipeline Co	Services provided during normal monthly activity	884,812
5			
6	Minor accounts, each less		
7	than \$500,000		998,245
8			
9			
10			
11			
12			
13			
14			
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48			
49		<b>Total</b>	160,044,643



GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1.) In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2.) Classify the investments in the following order by accounts. Show a total for each group.

- (A) Stocks
- (B) Bonds (Including U.S. Government Bonds)
- (C) Other Secured Obligations
- (D) Unsecured Notes
- (E) Investment Advances

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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### Investments in Affiliated Companies

- 1.) Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies and 22, Sinking and Other Funds.
- 2.) Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.
- 3.) Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.
- 4.) Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

Line No.	Account No. (a)	Class No. (From 201) (b)	Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c)	Extent of Control (In percent) (d)
1	20	A	Colonial Pipeline Company	8.53
2	20	A	Conoco Offshore Pipe Line Company	100.00
3	20	A	Colonial Ventures LLC	8.53
4	20	A	Explorer Pipeline Company	7.71
5	20	A	Yellowstone Pipe Line Company	46.00
6	20	A	Pioneer Investment Corporation	50.01
7	20	A	Lake Charles Pipe Line Company	50.00
8	20	A	URSA Oil Pipe Line Company LLC	15.96
9	20	A	Joliet Pipe Line Company (Partnership)	
10	20	A	Heartland Pipeline Company (Partnership)	50.00
11	20	A	Phillips Texas Pipeline Company, Ltd. Partnership	1.00
12			Note: Phillips Texas Pipeline Company, Ltd.	
13			ownership:	
14			1% ConocoPhillips Pipe Line Company	
15			99% 66 Pipe Line Company	
16				
17	20	A	66 Pipe Line Company	100.00
18				
19	20		Total	
20				
21				
22				
23				
24				
25				
26				
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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Investments in Affiliated Companies (continued)**

- 5.) If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.
- 6.) If any advances are pledged, give particulars (details) in a footnote.
- 7.) Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.
- 8.) Do not include in this schedule issued securities or assumed by respondent.

Line No.	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments of During Year (in dollars) (f)	INVST. DISP. WRITTEN Book Value (g)	INVST. DISP. WRITTEN Selling Price (h)	DIVIDENDS OR INTEREST Rate (in percent) (i)	DIVIDENDS OR INTEREST Amount Credited to Income (in dollars)
1	147,082,798					11,285,072
2	8,187,309					
3	2,717					
4	63,996,580					777,650
5	21,009,900					920,000
6	3,600,324					
7	4,218,000					
8	16,771,242					1,679,674
9						
10	10,332,975					3,125,000
11	6,964,517					
12						
13						
14						
15						
16						
17	358,810,316					
18						
19	640,976,679					17,787,396
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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities**

1.) Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2 in the U.S. of A.  
 2.) Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

Line No.	Name of Issuing Company and Description of Security Held (a)	Balance at Beginning of Year (in dollars) (b)
	Carriers (List specifics for each company)	0
1	Colonial Pipeline Company	( 42,312,563)
2	Conoco Offshore Pipe Line Company	3,632,540
3	Explorer Pipeline Company	( 13,432,060)
4	Heartland Pipeline Company (Partnership)	( 696,400)
5	URSA Oil Pipe Line Company LLC	( 4,941,079)
6	Yellowstone Pipe Line Company	4,734,889
7	Phillips Texas Pipeline Company, Ltd. (Partnership)	( 1,139,072)
8		0
9		0
10		0
11		0
12		0
13	TOTAL	( 54,153,745)
14	Noncarriers (Show totals only for each column)	149,860,739
15	TOTAL	95,706,994

**COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES**

Line No.	Name of Company Controlled (a)	Sole or Joint (b)
1	Pioneer Pipe Line Company	Sole
2	Salt Lake Terminal Company	Sole
3		
4		
5		
6	Phillips Texas Pipeline Company	Joint
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities**

- 3.) Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.  
 4.) Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisition. See instruction 2-2 (c) (4) of the U.S. of A.  
 5). The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

Line No.	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistributed Earnings (Losses during year in dollars) (d)	Amortization During Year (in dollars) (e)	Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f)	Balance at End of Year (in dollars) (g)
	0	0	0	0	0
1	0	5,725,464	( 5,725,464)	0	( 42,312,563)
2	0	412,062	0	0	4,044,602
3	0	2,431,049	( 2,649,564)	0	( 13,650,575)
4	0	( 1,287,796)	( 133,380)	0	( 2,117,576)
5	0	( 363,319)	( 543,576)	0	( 5,847,974)
6	0	1,819,689	( 378,084)	0	6,176,494
7	0	787,915	0	0	( 351,157)
8	0	0	0	0	0
9	0	0	0	0	0
10	0	0	0	0	0
11	0	0	0	0	0
12	0	0	0	0	0
13	0	9,525,064	( 9,430,068)	0	( 54,058,749)
14	0	49,238,124	368,905	0	199,467,768
15	0	58,763,188	( 9,061,163)	0	148,409,019

**COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)**

Line No.	DESCRIP. OF CONTROL Other Parties, if Any, to Joint Agreement for Control (c)	DESC OF CONTROL How Established (d)	DESC OF CONTROL Extent of Control (In percent) (e)	Remarks (f)
1	Pioneer Investment Corporation	through intermediate company	50.01	ConocoPhillips Pipe Line Company owns
2	Pioneer Investment Corporation	through intermediate company	50.01	50.01% of Pioneer Investment Corp.,
3			0.00	which owns Pioneer Pipe Line Company and
4			0.00	Salt Lake Terminal Company
5			0.00	
6	66 Pipe Line Company	through wholly owned subsidiary	100.00	Phillips Texas Pipeline Co., Ltd. is a
7			0.00	Texas Limited Partnership owned by
8			0.00	ConocoPhillips Pipe Line Company and
9			0.00	66 Pipe Line Company
10			0.00	
11			0.00	
12			0.00	
13			0.00	
14			0.00	
15			0.00	
16			0.00	
17			0.00	
18			0.00	
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20			0.00	
21			0.00	
22			0.00	
23			0.00	
24			0.00	

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## INSTRUCTIONS FOR SCHEDULES 212-213

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition</p>	<p>or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
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## INSTRUCTIONS FOR SCHEDULES 214-215

<p>1.) Give an analysis of changes during the year in Account No. 30, <i>Carrier Property</i>, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).</p> <p>2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, <i>Construction Work in Progress</i>. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.</p> <p>3.) If pipeline operating property was acquired from or sold to some other</p>	<p>company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, <i>Noncarrier Property</i>, in Schedule 219.</p> <p>6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>
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## INSTRUCTIONS FOR SCHEDULES 216-217

<p>1.) On schedule 216, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.</p> <p>On schedule 217, give an analysis of changes during the year in Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).</p>	<p>2.) In column (c), enter debits by carrier property account to Account No. 540, <i>Depreciation and Amortization</i>, and 541, <i>Depreciation Expense for Asset Retirement Costs</i>, during the year.</p> <p>3.) In column (d), enter all debits to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year resulting from the retirement of carrier property.</p> <p>4.) In column (e), enter the net of any other debits and credits made to Account No. 31, <i>Accrued Depreciation - Carrier Property</i>, during the year.</p> <p>5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.</p>
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Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>Carrier Property</b>					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	<b>GATHERING LINES</b>				
1	Land (101)	567,195			
2	Right of Way (102)	2,937,468			
3	Line Pipe (103)	19,967,403	93,442		
4	Line Pipe Fittings (104)	8,323,253	1,743,790		
5	Pipeline Construction (105)	32,990,514	66,888		
6	Buildings (106)	1,910,547	21,692		
7	Boilers (107)				
8	Pumping Equipments (108)	3,714,360	248,177		
9	Machine Tools and Machinery (109)	1,067,747			
10	Other Station Equipment (110)	24,391,715	821,337		
11	Oil Tanks (111)	10,475,164	1,764,318		
12	Delivery Facilities (112)	( 26,898)	272,026		
13	Communication systems (113)	992,765	109,099		
14	Office Furniture and Equipment (114)	157,280			
15	Vehicles and Other Work Equipment (115)	83,096	7,372		
16	Other Property (116)	39,542			
17	Asset Retirement Costs for Gathering Lines (117)				
18	<b>TOTAL (Lines 1 thru 17)</b>	<b>107,591,151</b>	<b>5,148,141</b>		
	<b>TRUNK LINES</b>				
19	Land (151)	5,319,997			
20	Right of Way (152)	22,238,365	74,937		
21	Line Pipe (153)	155,185,057	546,445		
22	Line Pipe Fittings (154)	39,470,114	666,094		
23	Pipeline Construction (155)	267,146,655	1,894,175		
24	Buildings (156)	15,007,061	745,402		
25	Boilers (157)	1,849,637			
26	Pumping Equipment (158)	30,703,146	486,798		
27	Machine Tools and Machinery (159)	632,763			
28	Other Station Equipment (160)	132,990,911	1,398,191		
29	Oil Tanks (161)	66,107,998	1,943,736		
30	Delivery Facilities (162)	73,408,312	2,956,918		
31	Communication Systems (163)	5,099,747	6,793,818		
32	Office Furniture and Equipment (164)	15,150,113			
33	Vehicles and Other Work Equipment (165)	11,973,430	268,052		
34	Other Property (166)	652,740			
35	Asset Retirement Costs for Trunk Lines (167)	12,714,593			
36	<b>TOTAL (Lines 19 thru 35)</b>	<b>855,650,639</b>	<b>17,774,566</b>		
	<b>GENERAL</b>				
37	Land (171)	1,724			
38	Buildings (176)	23,944			
39	Machine Tools and Machinery (179)	26,377			
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)	1,525,204			
42	Vehicles and Other Work Equipment (185)	( 1,668)			
43	Other Property (186)	1,324,961			
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)	28,629,706	18,397,741		
46	<b>TOTAL (Lines 37 thru 45)</b>	<b>31,530,248</b>	<b>18,397,741</b>		
47	<b>GRAND TOTAL (Lines 18, 36, and 46)</b>	<b>994,772,038</b>	<b>41,320,448</b>		



Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
Carrier Property (continued)					
Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +/- h) (in dollars) (i)
1					567,195
2					2,937,468
3	38,725	54,717		54,717	20,022,120
4	68,684	1,675,106		1,675,106	9,998,359
5	3,222,042	( 3,155,154)		( 3,155,154)	29,835,360
6	22,609	( 917)	111,128	110,211	2,020,758
7					
8	34,884	213,293	22,583	235,876	3,950,236
9	29,340	( 29,340)		( 29,340)	1,038,407
10	3,012,508	( 2,191,171)	174,749	( 2,016,422)	22,375,293
11	118,951	1,645,367		1,645,367	12,120,531
12	8,910	263,116		263,116	236,218
13	162,529	( 53,430)	2,083	( 51,347)	941,418
14			1,516	1,516	158,796
15	28,423	( 21,051)		( 21,051)	62,045
16					39,542
17					
18	6,747,605	( 1,599,464)	312,059	( 1,287,405)	106,303,746
19	356,454	( 356,454)		( 356,454)	4,963,543
20	6,086,310	( 6,011,373)	4,487	( 6,006,886)	16,231,479
21	5,916,331	( 5,369,886)	1,934	( 5,367,952)	149,817,105
22	1,529,659	( 863,565)	129,591	( 733,974)	38,736,140
23	12,660,794	( 10,766,619)	9,495	( 10,757,124)	256,389,531
24	1,027,853	( 282,451)	2,104	( 280,347)	14,726,714
25	26,577	( 26,577)		( 26,577)	1,823,060
26	1,596,070	( 1,109,272)	( 22,554)	( 1,131,826)	29,571,320
27	24,929	( 24,929)		( 24,929)	607,834
28	6,127,557	( 4,729,366)	61,050	( 4,668,316)	128,322,595
29	3,367,429	( 1,423,693)	5,965	( 1,417,728)	64,690,270
30	855,119	2,101,799	( 44,650)	2,057,149	75,465,461
31	124,467	6,669,351		6,669,351	11,769,098
32	25,438	( 25,438)	104,892	79,454	15,229,567
33	500,610	( 232,558)	( 9,722)	( 242,280)	11,731,150
34	8,393	( 8,393)	8,393		652,740
35	825,488	( 825,488)	( 1,935,438)	( 2,760,926)	9,953,667
36	41,059,478	( 23,284,912)	( 1,684,453)	( 24,969,365)	830,681,274
37					1,724
38					23,944
39					26,377
40					
41					1,525,204
42					( 1,668)
43			6	6	1,324,967
44					
45		18,397,741		18,397,741	47,027,447
46		18,397,741	6	18,397,747	49,927,995
47	47,807,083	( 6,486,635)	( 1,372,388)	( 7,859,023)	986,913,015

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>Undivided Joint Interest Property</b>					
Name of Undivided Joint Interest Pipeline:		ARCO Gathering			
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	GATHERING LINES				
1	Land (101)				
2	Right of Way (102)	14,441			
3	Line Pipe (103)	52,601			
4	Line Pipe Fittings (104)				
5	Pipeline Construction (105)	27,296			
6	Buildings (106)	900			
7	Boilers (107)				
8	Pumping Equipment (108)	4,881			
9	Machine Tools and Machinery (109)				
10	Other Station Equipment (110)	19,157	185,253		
11	Oil Tanks (111)	20,213	35,249		
12	Delivery Facilities (112)				
13	Communication Systems (113)				
14	Office Furniture and Equipment (114)	215			
15	Vehicles and Other Work Equipment (115)				
16	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)				
18	TOTAL (Lines 1 thru 17)	139,704	220,502		
	TRUNK LINES				
19	Land (151)				
20	Right of Way (152)				
21	Line Pipe (153)				
22	Line Pipe Fittings (154)				
23	Pipeline Construction (155)				
24	Buildings (156)				
25	Boilers (157)				
26	Pumping Equipment (158)				
27	Machine Tools and Machinery (159)				
28	Other Station Equipment (160)				
29	Oil Tanks (161)				
30	Delivery Facilities (162)				
31	Communication Systems (163)				
32	Office Furniture and Equipment (164)				
33	Vehicles and Other Work Equipment (165)				
34	Other Property (166)				
35	Asset Retirement Costs for Trunk Lines (167)				
36	TOTALS Lines 19 thru 35)				
	GENERAL				
37	Land (171)				
38	Buildings (176)				
39	Machine Tools and Machinery (179)				
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
43	Other Property (186)				
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)	396,582	( 396,582)		
46	TOTAL (Lines 37 thru 45)	396,582	( 396,582)		
47	GRAND TOTAL (Lines 18, 36, and 46)	536,286	( 176,080)		

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Undivided Joint Interest Property**

Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
1					
2					14,441
3					52,601
4					
5					27,296
6					900
7					
8					4,881
9					
10		185,253		185,253	204,410
11		35,249		35,249	55,462
12					
13					
14					215
15					
16					
17					
18		220,502		220,502	360,206
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42					
43					
44					
45		( 396,582)		( 396,582)	
46		( 396,582)		( 396,582)	
47		( 176,080)		( 176,080)	360,206

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Name of Undivided Joint Interest Pipeline: This Page Intentionally Left Blank - See Footnote for explanation

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)			
21	Line Pipe (153)			
22	Line Pipe Fittings (154)			
23	Pipeline Construction (155)			
24	Buildings (156)			
25	Boilers (157)			
26	Pumping Equipment (158)			
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)			
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)			
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)			

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Name of Undivided Joint Interest Pipeline: Glacier

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)			
20	Right of Way (152)			
21	Line Pipe (153)	18,459,095		
22	Line Pipe Fittings (154)	4,453,594		
23	Pipeline Construction (155)	21,412,810	49,501	
24	Buildings (156)	2,248,340		
25	Boilers (157)			
26	Pumping Equipment (158)	8,934,920	( 20)	
27	Machine Tools and Machinery (159)	17,749		
28	Other Station Equipment (160)	25,876,619	223,665	
29	Oil Tanks (161)	2,560,823	749,787	
30	Delivery Facilities (162)			
31	Communication Systems (163)			
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)			
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	83,963,950	1,022,933	
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)	1,820,765	45,233	
46	TOTAL (Lines 37 thru 45)	1,820,765	45,233	
47	GRAND TOTAL (Lines 18, 36, and 46)	85,784,715	1,068,166	

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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17					
18					
19					
20					
21					18,459,095
22					4,453,594
23		49,501		49,501	21,462,311
24					2,248,340
25					
26		( 20)		( 20)	8,934,900
27					17,749
28		223,665	5,166	228,831	26,105,450
29		749,787		749,787	3,310,610
30					
31					
32					
33					
34					
35					
36		1,022,933	5,166	1,028,099	84,992,049
37					
38					
39					
40					
41					
42					
43					
44					
45		45,233		45,233	1,865,998
46		45,233		45,233	1,865,998
47		1,068,166	5,166	1,073,332	86,858,047

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
Name of Undivided Joint Interest Pipeline: Beartooth					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	GATHERING LINES				
1	Land (101)				
2	Right of Way (102)				
3	Line Pipe (103)				
4	Line Pipe Fittings (104)				
5	Pipeline Construction (105)				
6	Buildings (106)				
7	Boilers (107)				
8	Pumping Equipment (108)				
9	Machine Tools and Machinery (109)				
10	Other Station Equipment (110)				
11	Oil Tanks (111)				
12	Delivery Facilities (112)				
13	Communication Systems (113)				
14	Office Furniture and Equipment (114)				
15	Vehicles and Other Work Equipment (115)				
16	Other Property (116)				
17	Asset Retirement Costs for Gathering Lines (117)				
18	TOTAL (Lines 1 thru 17)				
	TRUNK LINES				
19	Land (151)				
20	Right of Way (152)	241,657			
21	Line Pipe (153)	512,948			
22	Line Pipe Fittings (154)	1,175,599			
23	Pipeline Construction (155)	2,457,376			
24	Buildings (156)	19,823			
25	Boilers (157)				
26	Pumping Equipment (158)	145,835			
27	Machine Tools and Machinery (159)				
28	Other Station Equipment (160)	294,229			
29	Oil Tanks (161)				
30	Delivery Facilities (162)				
31	Communication Systems (163)				
32	Office Furniture and Equipment (164)				
33	Vehicles and Other Work Equipment (165)				
34	Other Property (166)				
35	Asset Retirement Costs for Trunk Lines (167)				
36	TOTALS Lines 19 thru 35)	4,847,467			
	GENERAL				
37	Land (171)				
38	Buildings (176)				
39	Machine Tools and Machinery (179)				
40	Communication Systems (183)				
41	Office Furniture and Equipment (184)				
42	Vehicles and Other Work Equipment (185)				
43	Other Property (186)				
44	Asset Retirement Costs for General Property (186.1)				
45	Construction Work in Progress (187)				
46	TOTAL (Lines 37 thru 45)				
47	GRAND TOTAL (Lines 18, 36, and 46)	4,847,467			



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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17					
18					
19					
20					241,657
21					512,948
22					1,175,599
23					2,457,376
24					19,823
25					
26					145,835
27					
28					294,229
29					
30					
31					
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36					4,847,467
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46					
47					4,847,467

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Name of Undivided Joint Interest Pipeline: Bighorn

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)	785		
20	Right of Way (152)	51,499		
21	Line Pipe (153)	2,770,189		
22	Line Pipe Fittings (154)	876,145		
23	Pipeline Construction (155)	5,263,928		
24	Buildings (156)	615,492		
25	Boilers (157)			
26	Pumping Equipment (158)	1,793,050		
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)	2,072,531		
29	Oil Tanks (161)	602,332		
30	Delivery Facilities (162)			
31	Communication Systems (163)	63,474		
32	Office Furniture and Equipment (164)			
33	Vehicles and Other Work Equipment (165)	2,406		
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	14,111,831		
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)	14,111,831		

Name of Respondent ConocoPhillips Pipe Line Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
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16					
17					
18					
19					785
20					51,499
21					2,770,189
22					876,145
23					5,263,928
24					615,492
25					
26					1,793,050
27					
28					2,072,531
29					602,332
30					
31					63,474
32					
33					2,406
34					
35					
36					14,111,831
37					
38					
39					
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41					
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43					
44					
45					
46					
47					14,111,831

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Name of Undivided Joint Interest Pipeline:** Kansas City Pipeline

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)	4,746		
20	Right of Way (152)	44,701		
21	Line Pipe (153)	7,930,500		
22	Line Pipe Fittings (154)	3,849		
23	Pipeline Construction (155)	1,861,679		
24	Buildings (156)	50,010		
25	Boilers (157)			
26	Pumping Equipment (158)			
27	Machine Tools and Machinery (159)	7,884		
28	Other Station Equipment (160)	713,145		
29	Oil Tanks (161)			
30	Delivery Facilities (162)			
31	Communication Systems (163)	1,491		
32	Office Furniture and Equipment (164)	333		
33	Vehicles and Other Work Equipment (165)	4,227		
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	10,622,565		
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)			
46	TOTAL (Lines 37 thru 45)			
47	GRAND TOTAL (Lines 18, 36, and 46)	10,622,565		

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f + g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
1					
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9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					4,746
20					44,701
21			166,650	166,650	8,097,150
22					3,849
23					1,861,679
24					50,010
25					
26					
27					7,884
28					713,145
29					
30					
31					1,491
32					333
33					4,227
34					
35					
36			166,650	166,650	10,789,215
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47			166,650	166,650	10,789,215

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Name of Undivided Joint Interest Pipeline: McKee to Denver

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property, Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c)	Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipment (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication Systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES			
19	Land (151)	7,710		
20	Right of Way (152)	170,703		
21	Line Pipe (153)	2,207,690		
22	Line Pipe Fittings (154)	1,366,614	67,680	
23	Pipeline Construction (155)	3,264,449	44,813	
24	Buildings (156)	333,411		
25	Boilers (157)			
26	Pumping Equipment (158)	1,829,460	66,450	
27	Machine Tools and Machinery (159)			
28	Other Station Equipment (160)	4,875,316	318,000	
29	Oil Tanks (161)	39,599		
30	Delivery Facilities (162)	497,577	9,062	
31	Communication Systems (163)	186,322		
32	Office Furniture and Equipment (164)	19,049	6,681	
33	Vehicles and Other Work Equipment (165)	51,438	16,984	
34	Other Property (166)			
35	Asset Retirement Costs for Trunk Lines (167)			
36	TOTALS Lines 19 thru 35)	14,849,338	529,670	
	GENERAL			
37	Land (171)			
38	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)	774,348	299,304	
46	TOTAL (Lines 37 thru 45)	774,348	299,304	
47	GRAND TOTAL (Lines 18, 36, and 46)	15,623,686	828,974	

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Line No.	Property Change During Year (in dollars) Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c+d-e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (f+g) (in dollars) (h)	Balance at End of Year (b+h) (in dollars) (i)
1					
2					
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7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					7,710
20					170,703
21					2,207,690
22		67,680		67,680	1,434,294
23		44,813		44,813	3,309,262
24					333,411
25					
26		66,450		66,450	1,895,910
27					
28		318,000		318,000	5,193,316
29					39,599
30		9,062		9,062	506,639
31					186,322
32		6,681		6,681	25,730
33		16,984		16,984	68,422
34					
35					
36		529,670		529,670	15,379,008
37					
38					
39					
40					
41					
42					
43					
44					
45		299,304		299,304	1,073,652
46		299,304		299,304	1,073,652
47		828,974		828,974	16,452,660

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Name of Respondent		This Report Is:		Date of Report		Year/Period of Report	
ConocoPhillips Pipe Line Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) / /		End of 2008/Q4	
<b>Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)</b>							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)	102,579	91,083			193,662	3.10
2	Line Pipe (103)	429,997	272,200	( 728,787)		( 26,590)	1.35
3	Line Pipe Fittings (104)	570,689	335,543	( 30,337)		875,895	3.54
4	Pipeline Construction (105)	7,620,827	752,899	( 3,625,348)		4,748,378	2.37
5	Buildings (106)	404,564	91,624	( 22,578)	23,368	496,978	4.74
6	Boilers (107)						
7	Pumping Equipment (108)	271,652	131,844	( 76,051)	2,372	329,817	3.35
8	Machine Tools and Machinery (109)	217,710	52,946	( 29,340)		241,316	4.96
9	Other Station Equipment (110)	5,663,096	1,063,102	( 3,241,040)		3,485,158	4.34
10	Oil Tanks (111)	728,493	386,951	( 118,951)		996,493	3.25
11	Delivery Facilities (112)	3,579	158	( 3,737)			3.03
12	Communication Systems (113)	263,309	53,508	( 176,671)	398	140,544	5.21
13	Office Furniture and Equipment (114)	( 6,383)	13,687	14,323		21,627	6.67
14	Vehicles and Other Work Equipment (115)	( 46,271)	16,962	( 9,633)		( 38,942)	8.98
15	Other Property (116)	( 188,498)				( 188,498)	
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (lines 1 thru 16)	16,035,343	3,262,507	( 8,048,150)	26,138	11,275,838	2.88
	TRUNK LINES						
18	Right of Way (152)	6,810,824	524,983	( 5,048,416)		2,287,391	2.78
19	Line Pipe (153)	52,841,794	2,544,328	( 5,617,075)		49,769,047	1.75
20	Line Pipe Fittings (154)	7,458,373	1,114,540	( 686,106)	( 1,385)	7,885,422	2.89
21	Pipeline Construction (155)	110,359,284	5,297,553	( 4,122,653)		111,534,184	2.17
22	Buildings (156)	7,391,608	467,732	( 814,142)		7,045,198	3.09
23	Boilers (157)	915,293	56,049	( 26,577)		944,765	3.03
24	Pumping Equipment (158)	9,468,674	765,262	( 1,377,383)	( 2,372)	8,854,181	2.57
25	Machine Tools and Machinery (159)	133,451	23,800	( 76,956)		80,295	3.81
26	Other Station Equipment (160)	43,222,650	4,172,799	( 5,053,050)		42,342,399	3.16
27	Oil Tanks (161)	26,171,132	1,871,622	( 3,688,876)	22,425	24,376,303	2.80
28	Delivery Facilities (162)	19,446,882	2,064,960	( 151,203)		21,360,639	2.72
29	Communication Systems (163)	1,558,817	460,667	( 80,106)		1,939,378	4.20
30	Office Furniture and Equipment (164)	4,679,221	600,718	( 17,719)	739	5,262,959	3.58
31	Vehicles and Other Work Equipment (165)	10,240,942	523,916	( 423,533)		10,341,325	11.36
32	Other Property (166)	273,324	15,775			289,099	3.09
33	Asset Retirement Costs for Trunk Lines (167)	9,455,587	73,009	1,495,553		11,024,149	0.73
34	TOTAL (Lines 18 thru 33)	310,427,856	20,577,713	( 25,688,242)	19,407	305,336,734	2.99
	GENERAL						
35	Buildings (176)				( 6)		
36	Machine Tools and Machinery (179)	7,895	1,544			9,439	5.85
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)	492,307	90,606			582,913	5.94
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)	436,409	82,813			519,222	6.25
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (lines 35 thru 41)	936,611	174,969	( 6)		1,111,574	6.03
43	GRAND TOTAL (Lines 17, 34, 42)	327,399,810	24,015,189	( 33,736,392)	45,539	317,724,146	2.97

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Accrued Depreciation - Undivided Joint Interest Property**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: ARCO Gathering

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)	2,375	448			2,823	3.10
2	Line Pipe (103)	1,007	631	( 7,276)		( 5,638)	1.20
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)	5,951	655			6,606	2.40
5	Buildings (106)	227	42			269	4.75
6	Boilers (107)						
7	Pumping Equipment (108)	851	164			1,015	3.35
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)	4,576	7,799			12,375	4.50
10	Oil Tanks (111)	3,513	944			4,457	3.25
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)	85	14			99	6.65
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)	18,585	10,697	( 7,276)		22,006	2.05
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)						
22	Buildings (156)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: This Page Intentionally Left Blank - See Footnote for explanation

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composi/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (155)						
21	Pipeline Construction (155)						
22	Buildings (156)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						



Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2008/Q4	
<b>Accrued Depreciation - Undivided Joint Interest Property (continued)</b>							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
Name of Undivided Joint Interest Pipeline: Glacier							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)	1,187,891	221,509			1,409,400	1.20
20	Line Pipe Fittings (155)	481,295	126,943			608,238	2.85
21	Pipeline Construction (155)	2,013,861	375,221			2,389,082	1.75
22	Buildings (156)	390,119	74,121			464,240	3.30
23	Boilers (157)						
24	Pumping Equipment (158)	735,068	165,206			900,274	1.85
25	Machine Tools and Machinery (159)	3,329	630			3,959	3.55
26	Other Station Equipment (160)	5,098,598	987,493	( 49,507)	( 429)	6,036,155	3.80
27	Oil Tanks (161)	310,603	89,008	( 19)		399,592	2.75
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	10,220,764	2,040,131	( 49,526)	( 429)	12,210,940	2.33
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Beartooth

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	25,829	4,833			30,662	2.00
19	Line Pipe (153)	33,080	6,155			39,235	1.20
20	Line Pipe Fittings (155)	179,558	33,509			213,067	2.85
21	Pipeline Construction (155)	232,139	42,986			275,125	1.75
22	Buildings (156)	3,508	654			4,162	3.30
23	Boilers (157)						
24	Pumping Equipment (158)	14,390	2,696			17,086	1.85
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	59,429	11,173	( 1,493)		69,109	3.80
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	547,933	102,006	( 1,493)		648,446	2.09
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						





Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2008/Q4	
<b>Accrued Depreciation - Undivided Joint Interest Property (continued)</b>							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
Name of Undivided Joint Interest Pipeline: Bighorn							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	5,573	1,030			6,603	2.00
19	Line Pipe (153)	179,333	33,242			212,575	1.20
20	Line Pipe Fittings (155)	135,424	24,973			160,397	2.85
21	Pipeline Construction (155)	488,628	92,080			580,708	1.75
22	Buildings (156)	110,074	20,291			130,365	3.30
23	Boilers (157)						
24	Pumping Equipment (158)	179,012	33,153			212,165	1.85
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	423,834	78,704			502,538	3.80
27	Oil Tanks (161)	89,795	16,578			106,373	2.75
28	Delivery Facilities (162)						
29	Communication Systems (163)	19,289	3,526			22,815	5.55
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)	2,407				2,407	2.16
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	1,633,369	303,577			1,936,946	2.16
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: Kansas City Pipeline

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	7,246	1,365			8,611	3.05
19	Line Pipe (153)	( 4,160,733)	105,091	( 4,034)		( 4,059,676)	1.30
20	Line Pipe Fittings (155)	509	96			605	2.50
21	Pipeline Construction (155)	( 191,792)	19,545			( 172,247)	1.05
22	Buildings (156)	( 2,497)	1,450	4,034		2,987	2.90
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)	1,568	311			1,879	3.95
26	Other Station Equipment (160)	65,867	22,113			87,980	3.10
27	Oil Tanks (161)						
28	Delivery Facilities (162)						
29	Communication Systems (163)	431	87			518	5.85
30	Office Furniture and Equipment (164)	116	24			140	
31	Vehicles and Other Work Equipment (165)	4,227				4,227	
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	( 4,275,058)	150,082			( 4,124,976)	1.34
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: McKee to Denver

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 (in dollars) (c)	Net Debit From Retirement of System Property (in dollars) (d)	Other Debits and Credits - Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composit/ Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	136,798	2,136			138,934	1.25
19	Line Pipe (153)	1,541,778	40,822	( 5,220)		1,577,380	1.85
20	Line Pipe Fittings (155)	256,679	27,892			284,571	1.95
21	Pipeline Construction (155)	2,422,760	64,482			2,487,242	1.95
22	Buildings (156)	147,966	4,671			152,637	1.40
23	Boilers (157)						
24	Pumping Equipment (158)	1,431,626	76,763			1,508,389	4.20
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	1,928,635	131,443			2,060,078	2.55
27	Oil Tanks (161)	29,461	456			29,917	1.15
28	Delivery Facilities (162)	169,690	12,015			181,705	2.40
29	Communication Systems (163)	69,108	3,917			73,025	2.10
30	Office Furniture and Equipment (164)	945	493			1,438	1.95
31	Vehicles and Other Work Equipment (165)	33,181	8,207			41,388	12.30
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	8,168,627	373,297	( 5,220)		8,536,704	2.45
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Noncarrier Property**

- 1.) Give particulars (details) of all investments of the re-spondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identifica-tion with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1	Pipeline at Mt. Vernon/Belle, Missouri	12/31/1977	1,826,702	
2				
3				
4				
5				
6	Missouri City, TX to Sweeny, TX Pipeline		1,280,004	
7				
8	Noncarrier terminal owned by ConocoPhillips Pipe Line Company			
9	St. Louis Terminal, St. Louis, Missouri		1,930,077	
10				
11				
12	Rack Terminals moved to noncarrier in 2002			
13	LaJunta Terminal, LaJunta, Colorado	01/01/2002	1,813,468	
14	Denver Terminal, Denver, Colorado	01/01/2002	14,506,614	
15	Kansas City Terminal, Kansas City, Missouri	01/01/2002	12,066,958	
16	Jefferson City Terminal, Jefferson City, Missouri	01/01/2002	14,606,344	
17	St. Louis Terminal, St. Louis, Missouri	01/01/2002	3,228,612	
18	Wichita Terminal, Wichita, Kansas	01/01/2002	4,704,910	
19	Decatur Terminal, Decatur, Illinois	01/01/2002	7,690,848	
20	Kankakee Terminal, Kankakee, Illinois	01/01/2002	5,035,468	
21	East Chicago Terminal, East Chicago, Illinois	01/01/2002	34,401,468	
22				
23	Minor Items, Less than \$1,000,000		8,606,203	
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46		<b>Total</b>	111,697,676	



Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>Other Deferred Charges</b>				
Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated Minor Items, Each Less Than \$500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a foot-note.				
Line No.	Description and Type of Items: Names of Debtor (or Class of Debtors), If Any (a)	Amount at End of Year (in dollars) (b)		
1	Reimbursements from insurance company for Hurricane Katrina claims	233,678		
2	Reimbursements from States for Environmental Liability accruals	711,676		
3	Reimbursements from California DOT for Highway 1 pipeline relocation	763,662		
4	Minor Items, Each Less Than \$500,000	1,496,083		
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50	<b>Total</b>	3,205,099		

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Payables to Affiliated Companies**

1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.  
2.) In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	ConocoPhillips Specialty Products Inc.	Materials and services provided through	
2		normal monthly activity	633,410
3			
4	Minor accounts, less than \$500,000	Materials and services provided through	
5		normal monthly activity	228,277
6			
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8			
9			
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49		<b>Total</b>	861,687

Line No.	Items Causing Temporary Differences (a)	Beginning of Year Balance (in dollars) (b)	Net Charge for the Current Year (in dollars) (c)	Adjustments (in dollars) (d)	End of Year Balance (b + c + d) (in dollars) (e)
	Current Deferred Taxes - Account Nos. 19-5 and 59				
1	Deferred Income Tax Assets/Liabilities:				
2	Employee Benefits	( 2,189,000)	( 303,000)		( 2,492,000)
3	Vacation Pay	( 1,848,000)	( 116,000)		( 1,964,000)
4	Bad Debts	( 34,000)	30,000		( 4,000)
5	Prepaid Expense	111,000			111,000
6	Other (Specify)	( 436,000)			( 436,000)
7	Environmental	( 217,000)			( 217,000)
8	Unrecorded Liabilities	( 16,000)			( 16,000)
9	Workers Compensation	( 626,000)	14,000		( 612,000)
10	TOTALS	( 5,255,000)	( 375,000)		( 5,630,000)
	Noncurrent Deferred Taxes - Account Nos. 45 and 64				
11	Accumulated Deferred Income Tax Assets/Liabilities:				
12	Accelerated Depreciation	132,650,497	( 1,697,000)		130,953,497
13	Accrued Contingent Liability				
14	Environmental	( 12,891,000)	143,000		( 12,748,000)
15	Long Term Debt	227,000			227,000
16	Other (Specify)				
17	Investing	68,440,755	( 4,850,000)		63,590,755
18	Other	( 1,875,360)	( 525,000)		( 2,400,360)
19	State Tax	11,302,038	35,666		11,337,704
20	TOTALS	197,853,930	( 6,893,334)		190,960,596

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Capital Stock (Account 70)**

1.) Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is available from the SEC 10-K Report form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2.) Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common	5,000	100.000	
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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Capital Stock (Account 70)**

- 3.) Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
- 4.) The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5.) State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6.) Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	OUTS. PER BAL. SHEET Shares (e)	OUTS. PER BAL. SHEET Amount (f)	HELD BY RESP. AS TREAS. STOCK Shares (g)	HELD BY RESP. AS TREAS. STOCK Amount (h)	HELD BY RESP. IN SINK AND OTH FUNDS Shares (i)	HELD BY RESP. IN SINK AND OTH. FUNDS Amount (j)
1	5,000.00	500,000.00				
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Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>Additional Paid-In Capital</b>				
Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.				
Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)	
1	Balance at Beginning of Year		1,087,809,336	
2	Additions During the Year (Describe):			
3	Conoco & Phillips merger purchase price adj	20	6,635,004	
4	Accrual to return adjustments related to			
5	Burlington Resources acquisition	20	40,000	
6				
7				
8				
9				
10				
11	TOTAL Additions During the Year		6,675,004	
12	Deductions During the Year (Describe):			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23	TOTAL Deductions			
24	Balance at End of Year (TOTAL Lines 1 and 11 less		1,094,484,340	

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Operating Revenue Accounts (Account 600)**

1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.

2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + c) (f)	Total Current Year (in dollars b + c) (g)
1	Gathering Revenues (200)	24,526,825	21,688,083			24,526,825	21,688,083
2	Trunk Revenues (210)	91,833,193	93,603,643	134,032,877	157,536,323	225,866,070	251,139,966
3	Delivery Revenues (220)	14,841		5,129	8,283,990	19,970	8,283,990
4	Allowance Oil Revenue (230)	11,971,406	16,489,295	16,140,754	21,061,692	28,112,160	37,550,987
5	Storage and Demurrage Revenue	1,060,431	1,107,777	110,399	352,203	1,170,830	1,459,980
6	Rental Revenue (250)						
7	Incidental Revenue (260)	( 357,690)		438		( 357,252)	
8	TOTAL	129,049,006	132,888,798	150,289,597	187,234,208	279,338,603	320,123,006

Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (b + c) (f)	Total Current Year (b + c) (g)
1	Gathering Revenues (200)	17,211,239	15,212,109	7,315,586	6,475,974	24,526,825	21,688,083
2	Trunk Revenues (210)	171,672,972	200,306,711	54,193,098	50,833,255	225,866,070	251,139,966
3	Delivery Revenues (220)			19,970	8,283,990	19,970	8,283,990
4	TOTAL	188,884,211	215,518,820	61,528,654	65,593,219	250,412,865	281,112,039

Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Operating Expense Accounts (Account 610)**

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering Year to Date (b)	CRUDE OIL Trunk Year to Date (c)	CRUDE OIL Delivery Year to Date (d)	CRUDE OIL Total Year to Date (b + c + d) (e)
	<b>OPERATIONS and MAINTENANCE</b>				
1	Salaries and Wages (300)	3,178,562	20,982,509		24,161,071
2	Materials and Supplies (310)	4,426,523	13,080,426		17,506,949
3	Outside Services (320)	9,273,539	15,449,936		24,723,475
4	Operating Fuel and Power (330)	3,327,512	20,352,371		23,679,883
5	Oil Losses and Shortages (340)	60,810	158,257		219,067
6	Rentals (350)	386,801	16,639,898		17,026,699
7	Other Expenses (390)	19,799	3,509,430		3,529,229
8	<b>TOTAL Operations and Maintenance Expenses</b>	<b>20,673,546</b>	<b>90,172,827</b>		<b>110,846,373</b>
	<b>GENERAL</b>				
9	Salaries and Wages (500)	316	611,080		611,396
10	Materials and Supplies (510)	123	55,546		55,669
11	Outside Services (520)	86,318	170,208		256,526
12	Rentals (530)	35	128,200		128,235
13	Depreciation and Amortization (540)	3,273,204	9,136,795		12,409,999
14	Depreciation Expense for Asset Retirement Costs (541)		76,110		76,110
15	Employee Benefits (550)	1,506,015	11,240,184		12,746,199
16	Insurance (560)	36,270	105,603		141,873
17	Casualty and Other Losses (570)	244,870	227,951		472,821
18	Pipeline Taxes (580)	1,911,207	5,665,339		7,576,546
19	Other Expenses (590)	2,441,023	3,411,729		5,852,752
20	Accretion Expense (591)		1,537,870		1,537,870
21	Gains or losses on Asset Retirement Obligations (592)				
22	<b>TOTAL General Expenses</b>	<b>9,499,381</b>	<b>32,366,615</b>		<b>41,865,996</b>
23	<b>GRAND TOTALS</b>	<b>30,172,927</b>	<b>122,539,442</b>		<b>152,712,369</b>



Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk Year to Date (f)	PRODUCTS (in dollars) delivery Year to Date (g)	PRODUCTS (in dollars) Total Year to Date (f + g) (h)	Grand Total Year to Date (e + h) (i)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)	12,068,420		12,068,420	36,229,491
2	Materials and Supplies (310)	15,490,013	3,027	15,493,040	32,999,989
3	Outside Services (320)	23,305,242	2,696	23,307,938	48,031,413
4	Operating Fuel and Power (330)	14,517,057	1,448	14,518,505	38,198,388
5	Oil Losses and Shortages (340)	( 2,536,609)		( 2,536,609)	( 2,317,542)
6	Rentals (350)	25,220,388	( 3,597)	25,216,791	42,243,490
7	Other Expenses (390)	1,478,822	42,307	1,521,129	5,050,358
8	TOTAL Operations and Maintenance Expenses	89,543,333	45,881	89,589,214	200,435,587
	GENERAL				
9	Salaries and Wages (500)	219,176		219,176	830,572
10	Materials and Supplies (510)	221,468		221,468	277,137
11	Outside Services (520)	( 153,196)	( 69,717)	( 222,913)	33,613
12	Rentals (530)	36,809		36,809	165,044
13	Depreciation and Amortization (540)	14,337,010	174,960	14,511,970	26,921,969
14	Depreciation Expense for Asset Retirement Costs (541)	( 3,100)		( 3,100)	73,010
15	Employee Benefits (550)	7,152,978		7,152,978	19,899,177
16	Insurance (560)	228,904		228,904	370,777
17	Casualty and Other Losses (570)	125,853	14,650	140,503	613,324
18	Pipeline Taxes (580)	6,581,181	48,599	6,629,780	14,206,326
19	Other Expenses (590)	( 4,599,519)	829	( 4,598,690)	1,254,062
20	Accretion Expense (591)	720,388		720,388	2,258,258
21	Gains or losses on Asset Retirement Obligations (592)				
22	TOTAL General Expenses	24,867,952	169,321	25,037,273	66,903,269
23	GRAND TOTALS	114,411,285	215,202	114,626,487	267,338,856

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
<b>Pipeline Taxes (Other than Income Taxes)</b>					
1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.					
2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.					
<b>A. STATE, LOCAL, AND OTHER TAXES</b>					
Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mexico	0
2	Alaska	0	32	New York	0
3	Arizona	0	33	North Carolina	0
4	Arkansas	0	34	North Dakota	1,356
5	California	1,253,119	35	Ohio	0
6	Colorado	48,863	36	Oklahoma	3,040,079
7	Connecticut	0	37	Oregon	0
8	Delaware	0	38	Pennsylvania	259,802
9	Florida	0	39	Rhode Island	0
10	Georgia	0	40	South Carolina	0
11	Hawaii	0	41	South Dakota	0
12	Idaho	0	42	Tennessee	0
13	Illinois	636,179	43	Texas	429,944
14	Indiana	22,006	44	Utah	0
15	Iowa	0	45	Vermont	0
16	Kansas	1,545,739	46	Virginia	0
17	Kentucky	0	47	Washington	0
18	Louisiana	656,153	48	West Virginia	0
19	Maine	0	49	Wisconsin	0
20	Maryland	0	50	Wyoming	( 20,838)
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0	52	Other (Specify):	0
23	Minnesota	0	53		0
24	Mississippi	0	54		0
25	Missouri	208,965	55		0
26	Montana	2,238,630	56		0
27	Nebraska	19,775	57		0
28	Nevada	0	58		0
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	10,742,616
30	New Jersey	402,844			0
<b>B. U.S. GOVERNMENT TAXES</b>					
Line No.	Kind of Tax (a)			Amount (in dollars) (b)	
61	Old-Age Retirement			3,429,073	
62	Unemployment Insurance			34,637	
63	Other U.S. Taxes (Specify, Except Income Taxes)			0	
64				0	
65				0	
66				0	
67				0	
68				0	
69				0	
70	TOTAL - U.S. Government Taxes			3,463,710	
71	<b>GRAND Total (Account No. 580)</b>			<b>14,206,326</b>	

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Income From Noncarrier Property**

- 1.) State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U.S. of A.
- 2.) If the income relates to only a part of the year, give particulars (details) in a footnote.

Line No.	General Description of Property (a)	Total Revenues (in dollars) (b)	Total Expenses (in dollars) (c)
1	Noncarrier Terminals		
2	Rental Income	15,506,167	
3	Operating Expenses		25,594,308
4	Depreciation		3,822,016
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50	<b>Total</b>	15,506,167	29,416,324

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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### Interest and Dividend Income

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)
1	Inc from Securities Invest in Affil Co (From Sched 202-203)		
2	Income from Other Securities Investments		
3	Income from Temporary Cash Investments		18,933,367
4	Other Credits (Specify)		
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50	Total		18,933,367

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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**Miscellaneous Items in Income and Retained Income Accounts for the Year**

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)

2.) For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.

Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)
1	640	Administrative Service Fee for Operation of		
2		SouthTex 66 Pipeline Company, Ltd.		2,139,008
3				
4	640	Hurricane Katrina insurance accrual adjustment	1,103,477	
5				
6	640	Minor items, each less than \$250,000		736,332
7				
8		Total Account 640		1,771,863
9				
10	660	None		
11				
12	680	None		
13				
14	695	None		
15				
16	710	None		
17				
18	720	None		
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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Payments for Services Rendered by Other than Employees**

- 1.) Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments mounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the some of \$100,000 or more.
- 2.) Include among others, payments, directly or indirectly, for legal, medical engineering, advertising, valuation, accounting statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.
- 3.) Exclude: Rent of buildings or other property; taxes payable to Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.
- 4.) If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.
- 5.) If any doubt exists in the mind of the reporting officers as to the reportability of any type of payment, requests should be made for a ruling before filing this report.

Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (in dollars) (c)
1	ConocoPhillips Company	Legal, Accounting, Engineering, Management and	
2		Miscellaneous Services	15,420,717
3			
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40		<b>Total</b>	15,420,717

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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### Statistics of Operations

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
<b>CRUDE OIL</b>				
1	Louisiana		81,093,411	55,763,910
2	Montana	28,742,420		103,207
3	Oklahoma	28,446,933	8,666,399	15,417,348
4	Texas	8,605,277	6,349,498	789,203
5	Wyoming		238,737	
6	California	6,373,767	18,167,823	31,769,380
7				
8				
9				
10				
11	Deliveries			
12				
13				
14				
15	TOTAL	72,168,397	114,515,868	103,843,048
<b>PRODUCTS (State of Origin and</b>				
16	Texas 29111	852,513		29,159,298
17	Texas 29113	983,356		9,156,200
18	Texas 29119			5,341,687
19	Kansas 29111			992,960
20	Kansas 29113			84,842
21	Kansas 29119	1,848,692		115,628
22	Illinois 29111	7,566,951		2,290,957
23	Illinois 29113	1,173,067		3,401,230
24	Illinois 29119	3,386,393		
25	Indiana 29111	3,084,188		131,309
26	Indiana 29113	2,634,304		32,497
27	Indiana 29119	61,472		
28	Oklahoma 29111	3,086,694		26,774,878
29	Oklahoma 29113	2,054,697		18,512,819
30	Oklahoma 29117			1,482
31	TOTAL	26,732,327		95,995,787



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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### Statistics of Operations

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1	136,857,321				
2	28,845,627				
3	52,530,680				
4	15,743,978				
5	238,737				
6	56,310,970				
7					
8					
9					
10					
11		9,711,571	144,173,561	136,426,233	290,311,365
12					
13					
14					
15	290,527,313	9,711,571	144,173,561	136,426,233	290,311,365
16	30,011,811				
17	10,139,556				
18	5,341,687				
19	992,960				
20	84,842				
21	1,964,320				
22	9,857,908				
23	4,574,297				
24	3,386,393				
25	3,215,497				
26	2,666,801				
27	61,472				
28	29,861,572				
29	20,567,516				
30	1,482				
31	122,728,114				

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a-601a, 600b-601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	<b>CRUDE OIL</b>			
1				
2				
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9				
10				
11				
12				
13				
14				
15	<b>TOTAL</b>			
	<b>PRODUCTS (State of Origin and</b>			
16	Oklahoma 29119			5,559,352
17	Colorado 29111	4,611,042		2,554,096
18	Colorado 29113	81,318		79
19	Colorado 29119			
20	Montana 29111			6,160,365
21	Montana 29113			5,106,304
22	Wyoming 29111	267,219		6,696,241
23	Wyoming 29113	453,553		952,039
24	Louisiana 29113			45,610,352
25	New Jersey 29113	10,335,317		
26	Massachusetts 29111			8,135,858
27	Pennsylvania 29111			18,657,663
28	Pennsylvania 29113			1,636,522
29	Missouri 29111			160,293
30				
31	<b>TOTAL</b>	15,748,449		101,229,164

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	5,559,352				
17	7,165,138				
18	81,397				
19					
20	6,160,365				
21	5,106,304				
22	6,963,460				
23	1,405,592				
24	45,610,352				
25	10,335,317				
26	8,135,858				
27	18,657,663				
28	1,636,522				
29	160,293				
30					
31	116,977,613				

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	<b>CRUDE OIL</b>			
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
	<b>PRODUCTS (State of Origin and</b>			
16	Deliveries 29111			
17	Deliveries 29113			
18	Deliveries 29117			
19	Deliveries 29119			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL			

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16		36,045,762		85,972,932	122,018,694
17		78,153,821		23,109,754	101,263,575
18		6,301		124,458	130,759
19		8,448,551		7,730,035	16,178,586
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31		122,654,435		116,937,179	239,591,614

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	<b>CRUDE OIL</b>			
1	This Page Intentionally Blank			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
	<b>PRODUCTS (State of Origin and</b>			
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL			

Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d)  (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h)  (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	<b>CRUDE OIL</b>			
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
	<b>PRODUCTS (State of Origin and</b>			
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	TOTAL			
	GRAND TOTAL	114,649,173	114,515,868	301,067,999

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) Crude Oil	<u>21,676,822,044</u>
(2) Products	<u>37,581,285,599</u>



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
	530,233,040	9,711,571	144,173,561	136,426,233	290,311,365

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil	208,871,380
(2) Products	228,096,765

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4		
<b>Miles of Pipeline Operated at end of Year</b>							
1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given. 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter. 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service. 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of							
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>							
1	California	Ventura	LAR Carson				8
2	California	Ventura	LAR Carson				12
3	California	Stewart	LAR Carson				8
4	California	Stewart	LAR Carson				10
5	California	Mandalay Dehy	Ventura Station				8
6	California	Torrance	LAR Carson				
7	California	LAR Wilmington	LAR Carson				
8	California	LAR Wilmington	LAR Carson				
9	California	LAR Wilmington	LAR Carson				
10	California	LAR Wilmington	LAR Carson				
11	California	LAR Wilmington	LAR Carson				
12	California	LAR Carson	LAR Wilmington				
13	California	LAR Carson	LAR Wilmington				
14	California	Torrance	KM Watson				
15	California	LAR Carson	LAR Wilmington				
16	California	LAR Carson	LAR Wilmington				
17	California	LAR Carson	LAR Wilmington				
18	California	LAR Carson	Water St & Nept				
19	California	LAR Carson	Kinder Morgan C			2	12
20	California	Long Beach P T	LAR Carson			5	42
21	California	Sunset	McKittrick			17	8
22	California	Sunset	McKittrick			1	10
23	California	Sunset	McKittrick			4	12
24	California	McKittrick	Junction #1			27	8
25	California	McKittrick	Junction #1			1	10
26	California	McKittrick	Junction #2			19	8
27	California	Elk Hills 10G	Elk Hills 18G			4	8
28	California	Elk Hills 18G	McKittrick			15	12
29	California	Junction	Rodeo			44	12
30	California	Junction	Rodeo			182	16
31	California	Sisquoc	Summit Station			2	10
32	California	Sisquoc	Summit Station			22	12
33	California	HS&P	Suey Junction			5	8
34	California	HS&P	Suey Junction			10	12
35	California	Summit Station	Santa Maria Ref			5	10
36	California	Santa Maria Ref	SLO Crossover			13	8
37	California	Santa Maria Ref	SLO Crossover			6	12
38	California	SLO Crossover	Junction #2			64	8
39	California	SLO Crossover	Junction #1			64	8
40	Subtotal			518		1,258	

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Miles of Pipeline Operated at end of Year (continued)**

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in Inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>								
1	0	0	0	0	0	0	35	0
2	0	0	0	0	0	0	70	0
3	0	0	0	0	0	0	5	0
4	0	0	0	0	0	0	26	0
5	0	0	0	0	0	0	3	0
6	11	12	0	0	0	0	0	0
7	11	6	0	0	0	0	0	0
8	19	8	0	0	0	0	0	0
9	4	10	0	0	0	0	0	0
10	4	12	0	0	0	0	0	0
11	4	8	0	0	0	0	0	0
12	1	6	0	0	0	0	0	0
13	4	10	0	0	0	0	0	0
14	9	20	0	0	0	0	0	0
15	4	12	0	0	0	0	0	0
16	4	12	0	0	0	0	0	0
17	4	12	0	0	0	0	0	0
18	4	12	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0
32	0	0	0	0	0	0	0	0
33	0	0	0	0	0	0	0	0
34	0	0	0	0	0	0	0	0
35	0	0	0	0	0	0	0	0
36	0	0	0	0	0	0	0	0
37	0	0	0	0	0	0	0	0
38	0	0	0	0	0	0	0	0
39	0	0	0	0	0	0	0	0
40	3,445	0	37	0	1	46	143	75

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2008/Q4	
<b>Miles of Pipeline Operated at end of Year (continued)</b>							
<p>1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.</p> <p>2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.</p> <p>3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.</p> <p>4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of</p>							
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>							
1	California	Rodeo Refinery	Richmond Term				
2	California	Suey	Summit 8			12	8
3	California	Santa Maria Ref	Summit			4	8
4	California	Santa Maria Ref	Avila			15	8
5	California	Summit	Avila			15	12
6	California	Avila	SLO Crossover 1			7	8
7	California	Avila	SLO Crossover 2			7	8
8	California	Thums Station	Lomita & Neptun			6	8
9	California	Proprietary Har	Harbor T			0	12
10	California	LARW	G&McFarland			2	8
11	California	Avon Ref	Collier Station			3	8
12	California	Avon Ref	Collier Station			1	10
13	California	Avon Ref	Collier Station			9	12
14	California	Las Cienegas	Torrey		6		
15	California	Tennessee Ave	Line 600 Tie-in		6		
16	California	Sulphur Crest	Santa Paula Sta		6		
17	California	South Mountain	Santa Paula Sta		4		
18	California	South Mountain	Santa Paula Sta		6		
19	California	West Mountain	South Mountain		4		
20	California	Butler Road	Norwalk Station		8		
21	California	Hole Lease	A Line Tie-in		6		
22	California	Keene-Williams	Midway PS	1	6		
23	California	Keene-Williams	Midway PS	1	8		
24	California	East Naranjal	Stems Junction	0	6		
25	California	Stems Junction	Stewart Station		8		
26	California	Redu	Richfield		6		
27	California	Richfield	Stems Junction		6		
28	California	West Naranjal	Stewart A Line		6		
29	California	Pinal	Orcutt	1	4		
30	California	Pinal	Orcutt	5	6		
31	California	Pinal	Orcutt	4	8		
32	California	Newlove	Purisma	2	6		
33	California	Cal Coast	Purisma	1	4		
34	California	Cal Coast	Purisma	1	6		
35	California	Metson Station	Leut Holtz	3	4		
36	California	Gravity Line	Sunset PS	5	6		
37	California	Gravity Line	Sunset PS	4	8		
38	California	Nuevo Dome Leas	Line 100	1	6		
39	California	Nuevo Dome Leas	Line 100	2	8		

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Miles of Pipeline Operated at end of Year (continued)**

- 5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.
- 6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.
- 7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>								
1	13	6	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	4	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0
14	0	0	0	0	0	12	0	0
15	0	0	0	0	0	2	0	0
16	0	0	0	0	0	8	0	0
17	0	0	0	0	0	4	0	0
18	0	0	0	0	0	1	0	0
19	0	0	0	0	0	1	0	0
20	0	0	0	0	0	3	0	0
21	0	0	0	0	0	3	0	0
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0
24	0	0	0	0	0	1	0	0
25	0	0	0	0	0	3	0	0
26	0	0	0	0	0	2	0	0
27	0	0	0	0	0	5	0	0
28	0	0	0	0	0	1	0	0
29	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0
31	0	0	0	0	0	0	0	0
32	0	0	0	0	0	0	0	0
33	0	0	0	0	0	0	0	0
34	0	0	0	0	0	0	0	0
35	0	0	0	0	0	0	0	0
36	0	0	0	0	0	0	0	0
37	0	0	0	0	0	0	0	0
38	0	0	0	0	0	0	0	0
39	0	0	0	0	0	0	0	0

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Miles of Pipeline Operated at end of Year (continued)**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>							
1	California	Nuevo Bremer	Line 100	1	4		
2	California	Nuevo Bremer	Line 100	2	6		
3	California	Nuevo Bremer	Line 100	3	8		
4	California	Nuevo Welpert	McKittrick PS	3	6		
5	California	Nuevo Hokines	Line 100	2	6		
6	California	M&L Lease	Line 100	5	6		
7	California	Tulare Lease	Line 100	2	6		
8	California	Whittier Lost	MiddleWater St	2	6		
9	California	Crutcher-Tuft	Gibson	1	4		
10	California	Equilon Diatomi	Equilon	3	6		
11	California						
12	Pennsylvania - TPC	East Boston	Logan Airport				
13	hPPL - Colorado	Denver Term	Denver Junction				
14		Denver Junction	Chase Plant				
15		Denver	WYCO Conn				
16		Chase Delivery					
17	hPPL - Illinois	St. Louis Term	IL/IN State Ln				
18		St. Louis Term	Mississippi Riv				
19		St. Louis Term	Mississippi Riv				
20		St. Louis Term	Mississippi Riv				
21		St. Louis Term	Mississippi Riv				
22		St. Louis Term	Mississippi Riv				
23		MO/IL State Ln	St. Louis Term				
24	hPPL - Indiana	IL/IN State Ln	E Chicago Term				
25	hPPL - Kansas	OK/KS State Ln	Wichita				
26		Paola Term	Kansas City Ref				
27		Paola Term	Kansas City Ref				
28		OK/KS State Ln	KS/MO State Ln				
29		OK/KS State Ln	KS/MO State Ln				
30		OK/KS State Ln	KS/MO State Ln				
31		OK/KS State Ln	KS/MO State Ln				
32		Wichita	Conway				
33	hPPL - Missouri	KS/MO State Ln	MO/IL State Ln				
34		KS/MO State Ln	MO/IL State Ln				
35		KS/MO State Ln	MO/IL State Ln				
36	hPPL - Oklahoma	Basin Receipt				1	22
37		Buxton/Cushing	Marland Jct				
38		Buxton/Cushing	Marland Jct				
39		TX/OK State Ln	OK/KS State Ln				

Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Miles of Pipeline Operated at end of Year (continued)**

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>								
1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0
12	1	8	0	0	0	0	0	0
13	1	6	0	0	0	0	0	0
14	1	8	0	0	0	0	0	0
15	1	8	0	0	0	0	0	0
16	7	6	0	0	1	0	0	0
17	283	8	0	0	0	0	0	0
18	1	2	0	0	0	0	0	0
19	1	3	0	0	0	0	0	0
20	1	4	0	0	0	0	0	0
21	3	8	0	0	0	0	0	0
22	1	10	0	0	0	0	0	0
23	12	10	0	0	0	0	0	0
24	30	8	0	0	0	0	0	0
25	65	18	0	0	0	0	0	0
26	54	8	0	0	0	0	0	0
27	53	10	0	0	0	0	0	0
28	13	8	0	0	0	0	0	0
29	14	10	0	0	0	0	0	0
30	266	12	0	0	0	0	0	0
31	263	16	0	0	0	0	0	0
32	54	12	0	0	0	0	0	0
33	116	8	0	0	0	0	0	0
34	308	10	0	0	0	0	0	0
35	63	12	0	0	0	0	0	0
36	0	0	0	0	0	0	0	0
37	27	18	0	0	0	0	0	0
38	61	12	0	0	0	0	0	0
39	71	12	0	0	0	0	0	0

Name of Respondent ConocoPhillips Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4		
<b>Miles of Pipeline Operated at end of Year (continued)</b>							
1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given. 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter. 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service. 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of							
Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>							
1		TX/OK State Ln	OK/KS State Ln				
2	hPPL - Texas	Borger	TX/OK State Ln				
3		Borger	TX/OK State Ln				
4		Borger	McKee Pump St				
5		Borger NGL	Rocky Pump Stat				
6		Benedum	McCamey			8	8
7		Benedum	McCamey			26	10
8	Conoco Pipeline - Kansas	Wichita	Mid-Cont Airpor				
9		Wichita Term	McConnell AFB				
10		Ark City	Wichita				
11		Pawnee Jct	Kaneb				
12		OK/KS State Ln	Ark City (1)				
13		OK/KS State Ln	Ark City (2)				
14	Conoco Pipeline - Illinois	MO/IL State Ln	Hartford				
15		MO/IL State Ln	Hartford			2	10
16		Hartford	Triangle (1)				
17		Hartford	Triangle (2)				
18		Hartford	KOCH			1	20
19		Hartford	Center Oil				
20		Hartford	Explorer				
21		Hartford	Premcore				
22	Conoco Pipeline - Louisiana	Westlake Ref	Westlake Citcon			6	6
23		CRMT	Westlake			10	20
24		Equilon	CRMT			1	20
25		Westlake Ref	Westlake Citcon				
26		Westlake	Lake Charles				
27		Westlake Ref	Westlake Citgo				
28		Pecan Grove	CRMT			1	12
29		LCPL	LC Citgo Ref				
30		LCPL	Explorer				
31		LC Explorer	LCPL				
32		Gillis BV	Westlake Ref	7	8		
33		Tepetate	Westlake Crude	12	4		
34		Rayne	Tepetate Crude	17	6		
35		Tepetate	Westlake Crude	46	8		
36		Chalkley	Permian	6	6		
37		Pine Prairie	St Landry	13	6		
38		St Landry	Battery 2	1	4		
39		Villa Platte St	Tepetate Sta	30	8		





Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Miles of Pipeline Operated at end of Year (continued)**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>							
1		Washington PS	Villa Platte PS	14	4		
2	Conoco Pipeline - Missouri	OK/MO State Ln	Mt Vernon				
3		Mt Vernon	MO/IL State Ln				
4		Mt Vernon	MO/IL State Ln				
5		OK/MO State Ln	Mt Vernon				
6		St Charles	St Louis Lamber				
7		St Charles	St Louis Lamber				
8		St Charles	St Louis Lamber				
9	Conoco Pipeline - Nebraska	WY/NE State Ln	Sidney				
10		Sidney	N. Platte				
11	Conoco Pipeline - Wyoming	Sinclair	Rawlins Calnev				
12		Cheyenne Kaneb	Cheyenne				
13		Cheyenne	WY/NE State Ln				
14		Sinclair	Kaneb				
15		Billings	Casper				
16	Conoco Pipeline - Montana	Ivanhoe	Round-up	51	6		
17		Bryon	Billings			67	8
18		Canadian Border	Cut Bank Aurora			7	8
19		Cut Bank	Roundup			234	8
20		Laurel	Billings			17	8
21		Billings Ref	Billings				
22		Casper	WY/MT State Ln				
23		Exxon Ref	Billings PS				
24	Conoco Pipeline - Oklahoma	Ponca City	OK/TX State Ln				
25		Oklahoma City	Midwest City Ti				
26		Oklahoma City	Midwest City Ti				
27		Oklahoma City	Will Rogers Air				
28		Glenpool	OK/MO State Ln			2	10
29		Buxton/Cushing	Ponca City			61	18
30		Medford	Ponca City				
31		Glenpool	Glenpool South				
32		Highway 60	Ponca City Ref	6	6		
33		Glenpool	OK/MO State Ln				
34		Tulsa Reroute					
35		Ponca City	Glenpool				
36		Ponca City	OK/TX State Ln			198	12
37		Ponca City	Medford				
38		Ponca City	Medford				
39		Ponca City					

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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Miles of Pipeline Operated at end of Year (continued)**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>							
1		Ponca City					
2		Cushing	Equillon			1	8
3		Equillon	Cushing			2	12
4		Oklahoma Crude	Gathering				
5		Oklahoma Crude					
6		Oklahoma Crude					
7		Oklahoma Crude					
8		Oklahoma Crude					
9		Oklahoma Crude					
10	Conoco Pipeline - Texas	OK/TX State Ln	Wichita Falls				
11		Caddo Mills	Mt Pleasant				
12		Exxon Mobil	Wichita Falls				
13		OK/TX State Ln	Wichita Falls			20	12
14		North Texas		1	2		
15		North Texas					
16		North Texas		88	4		
17		North Texas		61	6		
18		North Texas	Wichita Falls				
19		North Texas	Wichita Falls	110	8		
24	Conoco Pipeline - Texas	OK/TX State Ln	Wichita Falls				
25		Caddo Mills	Mt Pleasant				
26		Exxon Mobil	Wichita Falls				
27		OK/TX State Ln	Wichita Falls				
28		North Texas	Wichita Falls				
29		North Texas	Wichita Falls				
30		North Texas	Wichita Falls				
31		North Texas	Wichita Falls				
32		North Texas	Wichita Falls				
33		North Texas	Wichita Falls				



Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Miles of Pipeline Operated at end of Year (continued)**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
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**(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT**

1	hPPL - Colorado	OK/CO State Ln	LaJunta Term				
2		OK/CO State Ln	LaJunta Term				
3		LaJunta Term	Denver Term				
4	hPPL - Oklahoma	TX/OK State Ln	OK/CO State Ln				
5		TX/OK State Ln	OK/CO State Ln				
6	hPPL - Texas	McKee Pump Stat	TX/OK State Ln				
7		McKee Pump Stat	TX/OK State Ln				
8	Texas (Arco Gathering)	Southbend	Wichita Falls			7	4
9		Southbend	Wichita Falls			31	6
10		Southbend	Wichita Falls			16	8
11	Kansas (KCPL)	Humboldt	Waverly				
12	Missouri (KPCL)	KS/MO State Ln	Riverside Term				
13	Conoco Pipeline - Wyoming	Byron	Billings			15	8
14	Conoco Pipeline - Montana	Billings	Exxon (Glacier)			4	10
15		Roundup	Billings (G)			53	10
16		Canadian Border	Billings (G)			334	12
17		Murphy	Cutbank (G)			51	12
40	Subtotal					511	

**(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS**

1	Montana (Beartooth)	Billings	Wyoming			70	12
2	Wyoming (Beartooth/Bighorn)	Montana	Guernsey			351	12
40	Subtotal					421	

**(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT**

1	hPPL - Texas	West Texas Crud		16	4		
2	Colonial P/L						
40	Subtotal			16			
	<b>GRAND TOTAL</b>			534		2,190	

Page 603.6

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report
ConocoPhillips Pipe Line Company			2008/Q4
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 20 Column: c**

Does not tie to Page 119, Line 20, due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 - Foreign Currency Translation Adjustment
- (\$1,053,425) - Minimum Pension Liability
- (\$2) - Rounding



Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 119 Line No.: 20 Column: c**

Does not tie to Page 110, Line 20, due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 - Foreign Currency Translation Adjustment
- (\$1,053,425) - Minimum Pension Liability
- (\$2) - Rounding

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report
ConocoPhillips Pipe Line Company			2008/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 15 Column: g**

Does not tie to Page 110, Line 20, Column (c) due to the following adjustments related to ConocoPhillips Pipe Line Company's investment in Colonial Pipeline Company:

- \$0 - Foreign Currency Translation Adjustment
- (\$1,053,425) - Minimum Pension Liability
- (\$2) - Rounding

Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 212 Line No.: 43 Column: g**

The amount reported is rounding compensation to ensure the sum of the Carrier Property ending balance of Pages 212-213 and 214-215 agree with Account 30, Carrier Property, balance reported on Page 110.

Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 214.1 Line No.: 4 Column:**

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This Page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This Page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 216 Line No.: 35 Column: c**

The amount reported is to compensate for rounding so that the sum of the totals of Column (c) on Pages 216-217 agrees with the sum of accounts 540 and 541 on Page 303.

This rounding adjustment is offset on Page 216, Line 35, Column (e) and results in zero net impact to the ending balance of Accrued Depreciation.

**Schedule Page: 216 Line No.: 35 Column: e**

The amount reported is an offset to the adjustment made on Page 216, Line 35, Column (c) and results in zero net impact to the ending balance of Accrued Depreciation.

Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 217.1 Line No.: 1 Column:**

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This Page was created when using the "Copy Previous Year" function in the Form 6 submission software. The Form 6 submission software created this Page due to this Page being in the previous year database.

This Page originally contained data for the "Little Missouri" undivided joint interest pipeline system which was sold in 2005.

Once a continuation page is saved to the current database, it cannot be deleted.

Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 600.3 Line No.: 1 Column: a**

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This Page was created when the "Add Continuation Page" button in the Form 6 submission software was activated more times than was necessary.

Once a "Continuation Page" is created, it cannot be removed.

When the "Copy Previous Year" function is used, all pages from the previous year are copied, including blank pages.

The Form 6 submission software positions the "Grand Total" on the last Page; not the last Page with data.

To avoid the appearance of missing Pages in the Form 6, the published version of the Form 6 contains all "Continuation Pages", not just those with data.

Name of Respondent ConocoPhillips Pipe Line Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report 2008/Q4
FOOTNOTE DATA			

**Schedule Page: 602.1 Line No.: 9 Column: f**

Removed 4 Miles of 12" - Harbor Trunk Line - Line is permanently abandoned.

**Schedule Page: 602.1 Line No.: 24 Column: d**

Removed 1 Mile of 6" - East Naranjal to Stearns - Line was sold to Tonner Hill LLC on June 28, 2007.

**Schedule Page: 602.1 Line No.: 32 Column: b**

New Love 6" Gathering is now idled.

**Schedule Page: 602.2 Line No.: 13 Column: h**

Added 1 Mile of 6" to the Chase Delivery Line from Denver Terminal to Denver Junction to reflect the Stapleton reroute.

**Schedule Page: 602.5 Line No.: 11 Column: h**

Removed 75 Miles of 6" to reflect the sale of the East Texas Products Pipeline System, which was sold to Magellan Pipeline Co. on November 15, 2008.

**Schedule Page: 602.5 Line No.: 19 Column: d**

Added 37 Miles of 8" to the North Texas Crude Gathering - This line is idled. Could be brought back into service.



Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
ConocoPhillips Pipe Line Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2008/Q4
<b>FOOTNOTE DATA</b>			

**Schedule Page: 700 Line No.: 11 Column: b**

This number does not agree with Page 601 line 33b because Page 601 includes non-jurisdictional volumes excluded from Page 700.

**Schedule Page: 700 Line No.: 12 Column: b**

This number does not agree with Page 600 line 33a because Page 600 includes non-jurisdictional volumes excluded from Page 700.

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Name of Respondent ConocoPhillips Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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**Annual Cost of Service Based Analysis Schedule**

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value of the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	184,263,289	179,967,914
2	Depreciation Expense	20,696,111	14,178,267
3	AFUDC Depreciation	2,839,728	1,904,585
4	Amortization of Deferred Earnings	3,702,226	3,272,869
5	Rate Base	403,081,900	419,848,267
6	Rate of Return % (10.25% - 10.25)	9.81	10.92
7	Return on Rate Base	39,542,334	45,847,430
8	Income Tax Allowance	24,855,286	26,862,571
9	Total Cost of Service	275,898,974	272,033,636
10	Total Interstate Operating Revenues	215,518,820	188,884,211
11	Throughput in Barrels	321,788,279	365,362,279
12	Throughput in Barrel-Miles	48,241,565,272	51,618,652,221

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